

COUNTY LEA FIELD Blinebry MN 07051
OPR PAN AMERICAN PET. CORP. STATE NM OWWO
5 State "C" Tract 13 MAP
Sec 36, T-21-S, R-37-E
1980' FNL, 660' FWL of Sec. CO-ORD

Re-Cmp 5-4-69		CLAS		EL	
CSG & SX	TUBING	FORMATION	DATUM	FORMATION	DATUM
13 3/8"	at 301' w/250 sx				
9 5/8"	at 1410' w/700 sx				
7"	at 6585' w/3500 sx				
4 1/2"	lnr 6411-7564' w/250 sx				
LOGS	EL GR RA IND HC A				
		TD 7564'; PBD 6340'			

IP (Blinebry) Perfs 5566-5900' F 905 MCFGPD + 21 B cond. Pot based on 2½ hr test thru 30/64" chk. GOR 50,000; TP 515#.

(Tubb) Perf 6014-6246' NO NEW POTENTIAL.

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CONT DATE PROP DEPTH 5900' TYPE WO

COUNTY	LEA	FIELD	Blinebry	STATE	NM	OWWO
OPR	PAN AMER CAN PETROLEUM CORPORATION					MAP
	5 State "C" Tract 13					
	Sec. 36, T-21-S, R-37-E					CO-ORD
	1980' fr N Line & 660' fr W Line of Sec.					
	Re-Spud 11-24-64					CLASS
	Re-Comp 2-24-65					EL
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
13 3/8"	301'	250				
9 5/8"	1410'	700				
7"	6585'	350				
LOGS	EL	GR	RA	IND	HC A	
	TD 6585', PBD 6582'					

IP Blinebry Perfs 5715-5900' Flwd 15 BOPD + 12 BW. Pot. Based on 24 hr test thru 20/64" chk., TP 280#, CP 520#, GOR 22,600.

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CONT.	PROP DEPTH	TYPE
DATE		

COUNTY LEA FIELD Tubb (Gas)/Wantz-Abostate NM OWDD
 OPR PAN AMERICAN PETROLEUM CORPORATION MAP
5 State "C" Tract 13
Sec. 36, T-21-S, R-37-E CO-ORD
1980' FNL, 660' FWL of Sec.

Cmp 7-25-66(T); 6-11-66(A)	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" 301' 250				
9 5/8" 1410' 700				
7" 6585' 350				
4 1/2" lnr 6411-7564' 250				
LOGS EL GR RA IND HC A				
TD 7564', PBD 7373'				

IP Tubb Perfs 6014-6246' Flwd 1100 MCFGPD. Pot. Based on 6 hr test thru 17/64" chk., TP 700#, CP 725#.

IP Abo Perfs 6955-7332' Pmpd 30 BOPD + 19 BW. Pot. Based on 24 hr test, GOR 9867.

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CONT. PROP DEPTH TYPE DD
 DATE

F.R.C. 8-11-66; OWDD
 (Orig. comp 1-24-48 from Drinkard perfs 6510-6580' & Bli Gas perfs 5573-80'. Re-Cmp 2-24-65 from Blinebry perfs 5715-5900', OTD 6585')
 8-8-66 TD 7564', PBD 7373', COMPLETE.
 Sqzd Blinebry perfs 5715-5900' W/200 sx.
 Sqzd Drinkard perfs 6510-6580' W/200 sx.
 Drld 6585' to 7564'
 Ran 4 1/2" liner
 Perf (Abo) 6955-56', 6961-64', 6965-66', 6967-68', 6972-74', 7006-08', 7046-48', 7063-64', 7085-86', 7093-94', 7105-06', 7249-50', 7268-70', 7285-86', 7299-7301', 7303-04', 7318-19', 7322-24', 7326-27', 7330-32' W/2 SPF
 Acid (7249-7332') 5000 gals. IR 3 BPM
 Acid (6955-7106') 5000 gals. IR 3.6 BPM

8-8-66

Continued

Frac (6955-7332') 40,000 gals wtr + 34,500#
sd + 5000 gals acid, IR 25.5 BPM;
Set pkr @ 6360';
Perf (Tubb) 6014-42', 6084-6246' w/l SPF;
Acid (6014-6246') 15,000 gals, IR 6.6 BPM;