above holes. B When cmt has ci Pull up the and the and shut do Perforate Yates acid. Pull out Run The, pump, NABOVE SPACE DESCRIBE IN EXAMPLE SIVE BLOWOUT PREVENTED IN COMMENT. SIVE BLOWOUT PREVENTED IN CONTROL OF THE STATE OF	Seven Rivers. of hole with treand rods. Hang to the proposed program: IF NTER PROGRAM: IF ANY.	Treat perforate ating equipment well on and te	ent. est. on plug back, give of knywledge and belle	DATA ON PRESENT PRO	2000 gals	of 15% NEFE
above holes. B When cmt has ci Pull up the and the and shut do Perforate Yates acid. Pull out Run The, pump, ABOVE SPACE DESCRIBE F IVE ZONE. SIVE BLOWOUT PREVE hereby certify that the informa	wn. Seven Rivers. of hole with troand rods. Hang to	Treat perforate ating equipme well on and te	ent. est. on plug back, give of knywledge and belle	DATA ON PRESENT PRO	2000 gals	of 15% NEFE
above holes. B When cmt has ci Pull up the and the and shut do Perforate Yates acid. Pull out Run The, pump,	wn. Seven Rivers. of hole with troand rods. Hang to	Treat perforate ating equipment well on and te	ions with appent. est.	proximately (2000 gals	of 15% NEFE
above holes. B When cmt has ci Pull up tbg and tbg and shut do Perforate Yates acid. Pull out Run Tbg, pump,	wn. Seven Rivers. of hole with transand rods. Hang	Treat perforateating equipments well on and te	ions with appent.	proximately :	2000 gals	of 15% NEFE
above holes. B When cmt has ci Pull up the and the and shut do Perforate Yates acid. Pull out	wn. Seven Rivers.	Treat perforat	ions with app			
above holes. B When cmt has ci Pull up the and the and shut do Perforate Yates	wn. Seven Rivers.	Treat perforat	ions with an			
above holes. B When cmt has ci Pull up the and the and shut do	wn.					
above holes. B		VCASE AATT-		., - Gaaaras	, pair ou	c or recainer
Parforate	reak circulation	to surface	lyburg which	is at 3857'.	Set cmt	retainer 50'
	top of cement n	lug. Expect (ton of nive a	h 50701		
Displace cement)'. Pump 5 bbls : across Blinebry	10# brine $w/2$	5#/hh1 of an1	l. Mix and . Estimated	pump 50 s	sacks c1 "C" c
. Casing Program	5 1/2" Will be the same	15.5#	7531	450		45001
	8 5/8"	32#	3145	1180		Circulated
17/2	13 3/8"	48#	325	325		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING D	EPTH SACKS O	F CEMENT	EST. TOP
		PROPOSED CASING	AND CEMENT PROG	RAM		
3593 GL	Bla	nket	Eunice Well	Service	12/18/	
21. i.levations (Show whether	DF, RT, etc.) 21A, Kin	d & Status Flua, Bond	21B. Drilling Cont	ructer S	22, Approx	. Date Work will start
			19. Proposed Dept	i		20. Hotary or C.T.
					Lea	HHHA
					12, County	111/1/1/1/1/
1 220	.	INE OF SEC. 1		GE, 38 E. NMPM		
4. Location of Well UNIT LE	ETTER H	OCATED 2310	FEET FROM THE	North LINE	MILLE	
P.O. Box 2219, Ho				•	House	VERNATURE (Gas
3. Address of Operator			······································		1	
2. Name of Operator Zia Energy, Inc.			ZONE []	ZONE	L.D. 9. Well No.	Jolles
OIL GAS WELL	OTHER		SINGLE	MULTIPLE	1	Leuse Name
b. Type of Well DRILL		DEEPEN 🗌		PLUG BACK X		
In. Type of Work	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. Type of Work					eement Name
APPLICA"	TION FOR PERMIT T	O DOLL DEEDE	N OD DI HO DA	CV	11111	
					.s. state Off	& Gus Leuse No.
OPERATOR	+				STATE	FEE X
LAND OFFICE					5A. Indicat	e Type of Lease
	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65		
U.S.G.S.	140	" MEXICO OIL CO	NAERVATION COM	IMISSION		
FILE U.S.G.S. LAND OFFICE	NE	W MEXICO OIL CO	NSERVATION COM	MISSION		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Zia Energy, Inc. L.D. Jones Unit Letter Section Township Range County 20 South 38 East Lea Actual Footage Location of Well: North 330 feet from the East line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Yates- Seven Rivers 35931 House Yates Seven Rivers (Gas) 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Position Engineer Zia Energy, Inc. 12/17/86 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. **Date Surveyed** Registered Professional Engineer and/or Land Surveyor Certificate No. 16 80 1940 2510 2640 2000 1500 1000 60Q