

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator DAMSON OIL CORPORATION	8. Farm or Lease Name L. D. Jones
Address of Operator 5710 Opelousas, Lake Charles, Louisiana 70601	9. Well No. 1
Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>330</u> FEET FROM THE <u>E</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat House Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) GR 3593	12. County Lea

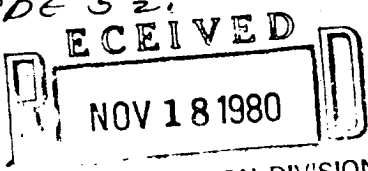
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run squeeze tool. Squeeze perforations 6070-6246 with 200 sacks Class "H" cement. Spot cement plug from 3096 to 3196'; 50' above and below shoe of surface pipe at 3146'. Spot cement plug from 100' to surface. Fluid left in casing will be 9.0 PPG mud. Cut casing off at surface and mark location with steel marker in accordance with Rule 202. Propose to start plug and abandon work on or about December 1, 1980.

THE 100' FT PLUG AT 3096-3196 MUST BE BOTH INSIDE & OUT SIDE 5 1/2"

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS. FOR THE C-103 TO BE APPROVED.



THE 5 1/2" WILL HAVE TO BE PLUGGED AT 1650' & A 100' PLUG PLACED BOTH INSIDE & OUT SIDE OF 5 1/2" CASING

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>11/11/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		