NO. OF COPIES RECEIVED	⊢ .		
DISTRIBUTION		ONSERVATION COMMISSI	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Eliective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NATURAL	RASICA
LAND OFFICE		To be a second	78111
TRANSPORTER GAS	•	William	
OPERATOR		ARU2	1978
I. PRORATION OFFICE	1	114	
		IL CONSERVATION	ON COMM.
DAMSON OIL C	LURPURATION	IL Conto-	e
260 North Be	elt East, Houston, Texas		
Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well	Change in Transporter of: Cil Dry Ga		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	DAMSON EXPLORAT	ION CORPORATION	
II. DESCRIPTION OF WELL AND I Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Jones	1 House Blin	ebry State, Fed	eral or Fee Fee
Location U 20 ⁻	10 Nowth	220	Frot line
Unit Letter H : 23	10 Feet From The North Lin	ie and 530 Feet Fro	m TheEast line
Line of Section 1 Tow	vnship 20 South Bange 3	8 East , NMPM,	Lea County
L			
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of OIL			proved copy of this form is to be sent)
The Permian Corporat:		P.O. Box 1183, Housto	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas 🔤 Adaress Give address to which approved co		proved copy of this form is to be sent)	
El Paso Natural Gas (P.O. Box 1492, E1 Pas	and include the second s
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected? Yes	July 15, 1969
If this production is commingled wit		<u> </u>	0019 13, 1905
V. <u>COMPLETION DATA</u>		-	
Designate Type of Completio	$\operatorname{On} = (X)$ Cil Well Gas Well $\chi\chi$	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spugged	<u>^</u>	Total Depth	P.B.T.D.
	3/1/69	7531'	6350'
Elevations DF, RAB, RT, GR, etc.,		Top Cli/Gas Pay	Tubing Depth
GR 3593' Perforations	Blinebry		6210' Depth Casing Shoe
6070' to 6246'			
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>5</u> ¹ / ₅ " 2 3/8"	75 <u>31</u> 6210	450
	i · · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST F(OIL WELL	OR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load (epth or be for full 24 hours)	cil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas - MCF
GAS WELL Actual From Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DAMSON OIL CORPORATION		BY	
		TITLE	
AAMos	10	The state to a second for all	in compliance with RULE 1104. Nowable for a newly drilled or deepene
(Signo	ature)	it want while form must be accord	npanied by a tabulation of the deviatio cordance with RULE 111.
Vice President		All sections of this form	must be filled out completely for allow
(Title)		able on new and recompleted	wells.
(Date)		well name or number, or transp	, II. III, and VI for changes of owner porter, or other such change of condition
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multipl
		n compreter merrer	

.

RECEPTED 1. AR 61578

OIL CONSERVATION COMM. HOBBS, N. M.

,

,