

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Damson Exploration Corporation	
Address P. O. Box 1845	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	After originally producing only dry gas, well has begun producing oil. Need authority to transport and sell oil.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name Jones	Well No. 1	Pool Name, Including Formation House Blinebry	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East Line of Section 1 Township 20South Range 38 East , NMFM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas (Already Approved)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999				
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 20S	Twp. 38E	Rge. Yes	Is gas actually connected? When July 15, 1969

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7531	P.B.T.D.	6350			
Elevations (DF, RKB, RT, GR, etc.) Gr. 3593	Name of Producing Formation Blinebry	Top Oil/Gas Pay		Tubing Depth	6210			
Perforations 6070 to 6246					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	5 1/2"	7531	450					
	2-3/8"	6210						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL ALLOWABLE REQUESTED AND RECEIVED JULY 29, 1969

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Agent

(Title)

October 2, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply

RECEIVED  
OCT - 6 1970  
OIL CONSERVATION COMM.  
HOBBS, N. M.