DISTRIBUTION	1 1	NEW MEXICO OIL C	ONSERVATION COM	MISSION	Form C-101	
ANTAFE		HEN MEXICO OIL C	ONSERVATION COM	M(13310)(Revised 1-1-65	
ILE					5A. Indicate T	ype of Lease
J.S.G.S.		Jak	1 m		STATE	FEE 🐣
AND OFFICE					.5. State Oil &	Gas Lease No.
PERATOR					,,,,,,,,,	
APPLICATION	N FOR PERM	IT TO DRILL, DEEL	PEN OR PLUG BA	CK	-///////	
. Type of Work	ER PLUGG	ED AND ABANDO	NED WELL		7. Unit Agreen	ment Name
DRILL]	DEEPEN		PLUG BACK		
. Type of Well	- 1		SINGLE	MULTIPLE	8. Form or Lec	D. Jones
Name of Operator	OTHER		ZONE	ZONE	9. Well No.	D. COMOS
Burleson & Hu	iff				3. "611 110.	1
Address of Operator Box 935, Midl	land, Tex				10. Field and House	Pool, or Wildcat - Drinkard
Location of Well UNIT LETT	ER	2310	FEET FROM THE	North		
330 FEET FROM	East	LINE OF SEC.	20 S	38 E NMPM		
					12. County Lea	
HHHHHH	HHHH		HHHHHH		mm	HHHH
			19. Proposed Dep 7600			20. Rotary or C.T.
Elevations (Show whether DI	FRT etc.)	A. Kind & Status Plug. B		DITHE		Rotary
. Elevations (Show whether DF 3593 GL	, , , , , , , , , , , , , , , , , , , ,	Blanket - our	rent_Capita	n-Highland	22. Approx.	Date Work will start ediately
•	1	BRODOSED CASH		ng Co.		
			G AND CEMENT PROC		·*	
SIZE OF HOLE	SIZE OF C	SING WEIGHT PER	FOOT SETTING F	EPTH SACKS	E CEMENT	EST. TOP Surface
<u> </u>	8-5/		3146		jo	W V
		2 \ Surf to	- 6600+ -760 0			74001
7-7/8"	5-1/		_000p		フノ・	7400*
7-7/8*)-1/	1	5 1 #		(5)	7400*
7-7/8*	>=1/	6600' t	5½# o TD 7#			7400*
7-7/8*	5-1/	6600' t	5 1 # o TD 7#			
Plan to reent	t will be	6600' t 6600' t 1 with resty ro	5# o TD 7# tary tools a d the Drinka	and drill o	on at ah	of 7600'.
casing עט casing	beriors	6600' to 6600' to 10 with resty ro run to TD and teste	51# o TD 7# tary tools a d the Drinka	and drill of the control of the cont	on at ab	of 7600'. out
7150' will be be perforated	perfora and tes	6600' to 6600' to 10 mith remix ro run to TD and tested and tested depending	51# o TD 7# tary tools a d the Drinka	and drill of the control of the cont	on at ab	of 7600'. out
casing עט casing	perfora and tes	6600' to 6600' to 10 mith remix ro run to TD and tested and tested depending	51# o TD 7# tary tools a d the Drinka	and drill of the control of the cont	on at ab	of 7600'. out
7150' will be be perforated obtained in t	perfora and tes he Drink	6600' to 6600' to 10 mith resty ro run to TD and teste ted depending ard zone.	5½# o TD 7# tary tools a d the Drinka d. The Tubb on whether	and drill of rd formati and Bline commercial	on at ab bry zone product	of 7600'. out
7150' will be be perforated	perfora and tes he Drink	6600' to 6600' to 10 mith resty ro run to TD and teste ted depending ard zone.	5½# o TD 7# tary tools a d the Drinka d. The Tubb on whether	and drill of the control of the cont	on at ab bry zone product	of 7600'. out
7150' will be be perforated obtained in t	perfora and tes he Drink	6600' to 6600' to 10 mith resty ro run to TD and teste ted depending ard zone.	5½# o TD 7# tary tools a d the Drinka d. The Tubb on whether	and drill of rd formati and Bline commercial	on at ab bry zone product	of 7600'. out
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7150' will be be perforated obtained in t	perfora and tes he Drink	with remain round to TD and ted and tested depending and zone.	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about 200 product.	of 7600'. out s may ion is
7150' will be be perforated obtained in t	perfora and tes he Drink	with remain round to TD and ted and tested depending and zone.	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about 200 product.	of 7600'. out s may ion is
7150' will be be perforated obtained in t	ROPOSED PROG TER PROGRAM, IF	with remay ro run to TD an ted and teste ted depending and zone.	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about zone a productive zone a	of 7600'. out s may ion is
ABOVE SPACE DESCRIBE PIEZONE. GIVE BLOWOUT PREVEN	ROPOSED PROG TER PROGRAM, IF	with remay ro run to TD an ted and teste ted depending and zone.	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about zone a productive zone a	of 7600'. out s may ion is
ABOVE SPACE DESCRIBE PIEZONE. GIVE BLOWOUT PREVEN	ROPOSED PROG TER PROGRAM, IF	with remay ro run to TD an ted and teste ted depending and zone.	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about zone and the product of	of 7600'. out s may ion is
ABOVE SPACE DESCRIBE PLE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROG TER PROGRAM, IF	with remy rorun to TD and ted and tested depending and zone. RAM: IF PROPOSAL IS TO DELAY. and complete to the best of the test of the t	51# o TD 7# tary tools at the Drinka d. The Tubb on whether	and drill of the commercial	on at about zone and the product of	of 7600. out s may ion is

NEW XICO OIL CONSERVATION CON ISION LELL LOCATION AND ACREAGE DEDICATION PLOT

Form C-102 Supersedes C-128 Effective 1-1-65

perator BURLESON & HUFF Saloiges?B 'nit Letter Section Township 1 20 South 38 EAST LEA Actual Fortage Location of Well: 2310 North feet from the 330 line and EAST ieet from the Ground Level Elev. Producing Formation Dedicates Acreage: 3593 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ഠ-330' hernby certify that the well location my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 12, 1968 Registered Professional Engineer 1320 1680 2000 1500