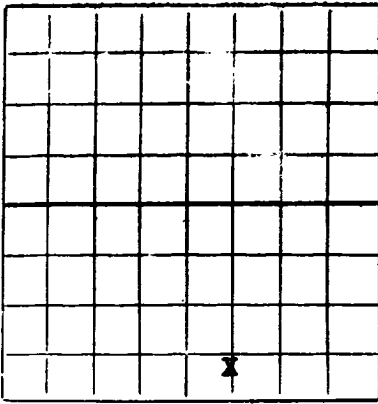




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

PH 2.45

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LEN G. MC CORMICK

(Company or Operator)

PHILLIPS-HOUSE-STATE

(Lessee)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 2, T. 20-S, R. 38-E, NMPM.

HOUSE

Pool,

LEA

County.

Well is 1980' feet from East line and 660' feet from South line

of Section 2. If State Land the Oil and Gas Lease No. is B-9652

Drilling Commenced 12-4, 1959 Drilling was Completed 1-13, 1960

Name of Drilling Contractor Hisson Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3589' KB The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6990 to 7012 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF HOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
95/8	36#	New	1582'				Surfaces Intermed
7"	26#	New	1400'				Oil String
7"	23#	New	5706'	Haliburton			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 5/8	1581	300	Circulated to Surface.		
7"	8 1/4	7106	250	Pumps Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 6990 - 7012 Trt 6000 gals acid

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Surface 7106' TD

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 1960
OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 96% was oil; 4% was emulsion; % water; and % was sediment. A.P.I. Gravity 38
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1565	T. Devonian	T. Ojo Alamo
T. Salt	1687	T. Silurian	T. Kirtland-Fruitland
B. Salt	2755	T. Montoya	T. Farmington
T. Yates	2880	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3132	T. McKee	T. Menefee
T. Queen	3875	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres	4315	T. Granite	T. Dakota
T. Glorieta	5615	T.	T. Morrison
T. Drinkard	6894	T.	T. Penn.
T. Tubbs	6618	T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1565	1565	Lime & Sand & Shale				
1565	1687	122'	Anhydrites shale				
1687	2755	1068	Salt				
2755	2880	125	Anhy & Shale				
2880	4375	1435	Anhydrite sand & shale & dolomite				
4315	5615	1300	Dolomite & Shale				
5615	7106	1491	Dolomite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 20, 1960
Company or Operator Len G. McCormick
Name Paul H. Gumi
Address Box 1205 Midland
Position Title Geologist