

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

JUN - 5 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Place

June 2, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Company

Company or Operator

M. W. Coll

Lease

Well No. 1 in NW/4

of Sec. 2, T. 20-S, R. 38-E, N. M. P. M., Wildest Field.

Lee

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Reached total depth of 7800 on June 2, 1951. All intervals from which samples showed stain were drill stem tested. All tests were negative. Tests were taken over the following intervals:

DST #1 4302 - 4368.

DST #2 4363 - 4420

DST #3 4417 - 4470

DST #4 4468 - 4520

DST #5 5720 - 5820

DST #6 5949 - 6050

DST #7 6965 - 7040

DST #8 7040 - 7100

DST #9 7040 - 7130

DST #10 7379-7506

DST #11 7550 - 7595

The following casing strings are in the hole at the present time:

300' 10-3/4" OD 29# Port Pitt

3840' 7-5/8" OD 24# & 26.4# Casing

We propose to place cement plugs over the following intervals:

Sacks	Interval
25	7300 - 7190
25	6950 - 6840
25	5600 - 5490

Sacks	Interval
25	4350 - 4240
25	3875 - 3800 (50' into csg)

Approved _____ (over)
except at follows: JUN - 5 1951, 19.

Stanolind Oil and Gas Company
Company or Operator

By

Position Field Superintendent

Send communications regarding well to

Name Ralph L. Hendrickson

Address Box F Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By

Oil & Gas Inspector

Title

A heavy mud laden fluid will be placed between plugs and below the bottom plug.

An attempt will be made to recover the 7-5/8" casing, after which a cement plug will be placed in the casing stub, over any exposed interval which need to be protected, and in top of hole.

A 4" marker will be placed and location cleared in accordance with existing regulations.

Verbal approval received from Mr. Roy Yarbrough 6-2-51.