DISTRIBUTION SANTA FE		L CONSERVATION COMMISSIO. ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	· C
HANSPORTER OIL	_	д93	U
GAS		NAME OF A C	DED:
PRORATION OFFICE		FROM: PAIA	AMERICAN PETR, CORP.
DAM AMERICAN DETROI	FILL CORPORATION	EFFECTIVE: 2	1.71
PAN AMERICAN PETROI	Walla II M		A Madei
Programs for filing (Check proper)	Change in Transporter of:	Other (Please explain) Formerly-ran arr Range states Tank Battery local	tion changes to
Charge in Cymership		ndensate Loc. J. Cone ent	ed Farage Bettery
and address of previous owner			
STATE (Well No. Pool	Pame, Including Formation OUSE DRINKARD	Kind of Lease State, Federal or FSTATE
Location	60 Feet From The South		The EAST
	Township 20-S Range	38-E , NMPM, L#	E A County
	ORTER OF OIL AND NATURAL		
It well produces oil or liquids, the leastion of tanks.	Casinghead Cas (X) or Dry Gas (1) PAL Chs Co Unit Sec. Twp. Rgc.	BOX 1384, JAL.	W.M en
<u> </u>	with that from any other lease or po	ool, give commingling order number:	PLC-13
	Oil Well Gas Wel	New Well Workover Deepen	
Designate Type of Comple		1	Plug Back Same Restv. Diff. Restv
Designate Type of Comple		Total Depth	P.B.T.D.
	etion – (X)	Total Depth Top Cil/Gas Pay	
Sate Spatied	Date Compl. Ready to Prod.		P.B.T.D.
trate UpurFled	Date Compl. Ready to Prod. Name of Producing Formation		P.B.T.D. Tubing Depth
Late Con Hed	Date Compl. Ready to Prod. Name of Producing Formation	Top Cil/Gas Pay	P.B.T.D. Tubing Depth
toto Spailled	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Cil/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Fortorations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Cil/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Total Spatied Ireal Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must in	Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Test DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must in	Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET . be after recovery of total volume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Test DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi	Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUEST OIL WELL Tale Pirst New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and munch be equal to or exceed top allow
Test DATA AND REQUEST OIL WELL I de First New Oil Run To Tanks Length of Test Actual Frod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must in able for this able for this page of Test) Date of Test	Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and mus he equal to or exceed top allow ft, etc.) Choke Size
Fortorations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL I ste First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must in able for this able for this page of Test) Date of Test	Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow (t, etc.) Choke Size
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Late First New Oil Run To Tanks Letath of Test Actual Frod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls.	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Late Part New Oil Run To Tanks Learth of Test Actual Fred, During Test Actual Fred, Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL I ste First New Oil Run To Tanks Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test-MCF/D Fenting Method (pitot, back pr.) L CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil s depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION

7-28-66

(Title)

(Date)

0+4-NMOCC-H 1-NSW

1- KWB

1-0BP

1- SUSP

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.