## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.C	D. Box 2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	410	v Mexico 87504-2088		
1.	HEQUEST FOR ALLOY	VABLE AND AUTHORIZAT OIL AND NATURAL GAS		
CROSS TIMBERS OPER	-		Well AFI No. 30-025-07731	
Address P. 0. Box 50847	Midland, Texas 7971	n	100 020 07701	
Reason(s) for Filing (Check proper bo	xx)	Other (Please explain)		
Recompletion	Change is Transporter of: Oil Dry Gas	<b>_</b>	'	
Change in Operator  If change of operator give name	Carlinghead Clas (XX) Condensate [	]		İ
and address of previous operator	(1)	addick		i
IL DESCRIPTION OF WELL Lease Name	LL AND LEASE	A 1937 A 1937 Hudiag Formation 8/, 193	Two co	l
MC CALLISTER	1 1 7.7	Blinebry, West	Kind of Lease State, Federal of Fee Fee	
Location Unit Letter M				
- · · · · ·		South Lime and 560	Feet From The West Line	
		38E NMFM, Lea	County	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT	TURAL GAS	pproved copy of this form is to be sent)	
_Pride Pipeline Com	pany	<u> </u>	lene, Texas 79604	
Name of Authorized Transporter of Car Sid Richardson Car	singhead Cas (XX) or Day Clas (XX)	Address (Give address to which as	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	er, 201 Main Street, Ft.Wort	h, 761
	M 5 20S 38E	Yes J	1961	, , ,
IV. COMPLETION DATA		agriag order surficer:		
Designate Type of Completio	on - (X)   Clas Well	New Well Workover De	epes Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD		
	- CHONTO D'TODITO SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALL OWARDS			
OIL WELL (Test must be after	recovery of total volume of load oil and mu	ut be equal to or exceed top allowable:	for this depth or he for full 24 hours 1	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbia.		
		········ - 2016.	One- MCF	•
GAS WELL Actual Prod. Test - MCF/D	Length of Test			
		Bbis, Condensate/MMCF	Oravity of Condensate	
esting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Siza	
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE	1		
I hereby certify that the rules and regu Division have been complied with and	lations of the Oil Conservation	OIL CONSE	RVATION DIVISION	
is true and complete to the best of my	knowledge and bellef.	Data Approved	SEP 1 0 '92	
Say 2. Markestan		Date Approved		
Signature Gary L. Markestad Operations Engineer		By ORIGINAL SIGNED BY JERRY SEXTON		
Printed Name	Title	Title	CT   SUPERVISOR	
0_0_02	(915) 682-8873	II IIIIA		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

9-8-92 Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 682**-**8873

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.