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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name McCallister	
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>560</u> FEET FROM THE <u>W</u> LINE. SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Nadine Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3582 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open more perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16-7/29/83 - PBDT 6567', Pumping 30 BO + 2 BW and 30 mcfpd, pull rods and tubing, Ran hydrostatic bailer, clean out from 6300' to 6390'. Perforated additional Blinebry pay 5920'-6342' (.375", 52 holes, 1 SPF), Acidize with 5000 gal 15% HCL and 90 ball sealers. Swab in and flow well, Well flowing undetermined volume of gas. Ran Temperature Log and set CIBP at 6150'. Well channelling gas, set cement retainer at 6200' and squeeze with 100 sx. Class H, burst tubing (no squeeze). Drill out cement to 6190' and swab test, (no fluid influx), Acidize with 1000 gal 20% HCL. Swab well in flowing 35 BO + 10 BW and 650 mcfpd. Drill out cement retainer, ran in cement retainer on wireline, set at 6090' squeeze with 150 sx Class H, 6% Flac, reverse out 58 sx. Swab in well, now stabilized flowing 44 BO + 0 BW and 275 mcfpd gas (GOR 6250 cu.ft./bbl., TP 60, CP 300).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby

TITLE Production Engineer

DATE August 16, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 18 1983

**RECEIVED**

**AUG 17 1983**

**O.C.D.  
HQ885 OFFICE**