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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name McCallister	
2. Name of Operator Crown Central Petroleum Corporation						9. Well No. 1	
3. Address of Operator 731 W. Wadley, Bldg. K, Midland, Texas 79705						10. Field and Pool, or Wildcat West Nadine Blinebry	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>560</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>5</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						12. County Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) April 12, 1983		18. Elevations (DF, RKB, RT, GR, etc.) 3582 KB	
20. Total Depth 7000		21. Plug Back T.D. 6567		22. If Multiple Compl., How Many		19. Elev. Casinghead 3569	
23. Intervals Drilled By Rotary Tools						Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5878-5882 Blinebry						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Dresser Atlas "EPILOG" & CBL						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	32.79	298	15"	280 SX			
7"	20	4022	9 7/8"	800 SX			
4 1/2"	11.6 & 9.5	6999	6 1/4"	300 SX			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	3763	6999	300 SX		SIZE 2 3/8"	DEPTH SET 6158	PACKER SET
31. Perforation Record (Interval, size and number) 0.4" Jets, 1 SPF at 5878, 79, 80, 82				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5878-5882		1000 gal 15% HCL	
				5878-5882		22,000 gal gel water and	
						29,000# 20-40 sand	
33. PRODUCTION							
Date First Production April 12, 1983		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2"x1.5"x18')				Well Status (Prod. or Shut-in) Producing	
Date of Test April 13, 1983	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 162	Gas - MCF 182	Water - Bbl. 5	Gas - Oil Ratio 1.12 MCF/BBL.
Flow Tubing Press. 120	Casing Pressure 60	Calculated 24-Hour Rate →	Oil - Bbl. 162	Gas - MCF 185	Water - Bbl. 5	Oil Gravity - API (Corr.) 38°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Kent Cearley	
35. List of Attachments EPILOG & CBL							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>K.K. Kirby</u>		TITLE <u>Production Engineer</u>			DATE <u>April 25, 1983</u>		