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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name McCallister	
3. Address of Operator 731 W. Wadley, Bldg. K, Midland, Texas 79705		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>560</u> FEET FROM THE <u>W</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Nadine Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3582 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugging back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/8-15/83 Producing 30 MCFPD, MIRU pulling unit and NU BOP. Pulled tubing and packer. Set retrievable BP at 6890', test BP to 1000#. Pulled tubing and packer and perforate at 6678, 80, 82, 6724, 40, 90, 92, 94 96, 97 (10 holes, 1 SPF). Ran in with tubing and packer. Acidize with 2000 gal 15% HCL, flowed load back on 14/64 choke. Move off pulling unit.
- 2/15-4/4/83 Well flowing 250 MCFPD and 4 BOPD, 50 psi FTP.
- 4/4-12/83 MIRU pulling unit, pulled tubing, packer and retrievable BP. Set drillable BP at 6590', capped with 20' cement. Perforate at 5878, 79, 80, 81, 82 (1 SPF, 5 holes). Ran in with tubing and packer and acidize with 1000 gal 15% HCL, swabbed dry, frac down tubing with 22,000 gal and 29,000# 20-40 sand. Put well on pump, now pumping 140 BOPD + 5 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Production Engineer DATE April 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 27 1983

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