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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Wolfson Oil Company				Address 504 Midland National Bank Bldg. Midland, Tex			
Lease McCallister	Well No. 1	Unit Letter M	Section 5	Township 20S	Range 38E		

Date Work Performed Sept. 7, 1961	Pool North Skaggs Drinkard Gas	County Lea
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THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Deepening operations

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 6 1/2 hole from old TD of 4084 to 7000 feet. RandDST from 6910-60. Ran 4 1/2 liner (1405' of 11.6#; 1831' of 9.5# total of 3236') to 6999 and cemented with 300sx. cement. Circulated out 40 sacks from top of brown Oil Tool Type C liner hanger. The liner was cemented thusly between the 7" at 4022' from 3763' to 6999'. Tested liner and 7" with 1500# for 30 mins. Final Pressure 1500#. Perforated indicated pay section from Gamma-Neutron log with 2 jets per foot. Ran 2" tubing with Guiberson Hookwall packer to acidize. Set packer @6896 and acidized with 4000 gals. Max press. 4600# Treating press. 3400#. well shut in pending gas connection and FPC approval.

Witnessed by H.G. Freedman	Position Prod. Engr.	Company Wolfson Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3582	TD 7000	PBTD 6997	Producing Interval 6914-53	Completion Date 9-7-61
Tubing Diameter 2"	Tubing Depth 6896	Oil String Diameter 4 1/2 liner 3763-6999	Oil String Depth 7"-4022	

Perforated Interval(s) 6914-25; 6929-53

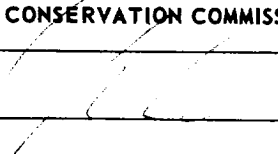
Open Hole Interval None	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-15-61	one	negl.	negl.	--	--
After Workover	Potential will be taken after gas connection and FPC approval obtained					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H.G. Freedman
Title	Position Prod. Engr.
Date	Company Wolfson Oil Company