NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 20 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	····	Indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	x	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
		Hobbs. New Mex	ico October 5, 1956
		(Date)	(Place)
Following is a report on the v	vork done	and the results obtained under the heading	noted above at the
NEAL SALSI	CH	TANNER	
(Company o			(Lease)
Contract (Contract)	ing Pi	ıllers , Well No. 1	in the NE 1/4 NW 1/4 of Sec
		Pool,	
**************************************		Pool,	Co
The Dates of this work were as folow	s:		
Marian of the state of the state of the		submitted on Form C-102 on	iontombor 20 1056
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ne tubing was round 25 sack cement plug ug at the top of the the bottom of the urker 5 above the	tripp tripp in the sal surfa	ed and a 20 sack cement the stub, at approximately 1200 ce and a 10 sack cement. This well was plugged	was placed in the bottom y 2615', a 10 sack cement y, a 25 sack cement plus
ae tubing was round 25 sack cement plugue at the top of the the bottom of the trker 5 above the part of the proposed plan in	trippg in the sal surface surf	ed and a 20 sack cement the stub, at approximately 1200 ce and a 10 sack cement. This well was plugged C-102.	was placed in the bottomy 2615, a 10 sack cement plug at the top with a 4 in accordance with
ae tubing was round 25 sack cement plugue at the top of the the bottom of the trker 5 above the part of the proposed plan in	tripp tripp in t ne sal surfa ground Form	ed and a 20 sack cement the stub, at approximately 1200 ce and a 10 sack cement. This well was plugged	was placed in the bottomy 2615, a 10 sack cement plug at the top with a 4 in accordance with
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ne tubing was round 25 sack cement plug ug at the top of the uker 5 above the ne proposed plan in Witnessed by Bert Dodsor (Nam Approved:	trippg in the sal surface form	ded and a 20 sack cement the stub, at approximately 1200 ce and a 10 sack cement. This well was plugged C-102. Lea County Casing Processing Pr	was placed in the bottomy 2615', a 10 sack cement of the sack cement plug plug at the top with a 2 in accordance with tullers Fld. Supt. (Title) at the information given above is true and commonwhead to the same of the
de tubing was round 25 sack cement plug 12 ug at the top of the 12 the bottom of the 13 the bottom of the 14 the bottom of the 15 above the 16 proposed plan in 16 Witnessed by Bert Dodsom (Name of the proposed plan in 17 OIL CONSERVATION 18 CONSERVAT	trippg in the sal surface form	Lea County Casing P (Company) I hereby certify the to the best of my least one of the second secon	was placed in the bottomy 2615', a 10 sack cement of the sack cement plug plug at the top with a 2 in accordance with tullers Fld. Supt. (Title) at the information given above is true and commonwhead to the same of the