

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Neil E. Salsich

(Company or Operator)

C. W. Turner

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 6, T. 20S, R. 30E, NMPM.Shoggo

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 6. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 1-7, 1956 Drilling was Completed 2-6, 1956Name of Drilling Contractor Ken Jennings Drilling CompanyAddress Albuquerque, New MexicoElevation above sea level at Top of Tubing Head 3604 The information given is to be kept confidential untilNov, 19____

OIL SANDS OR ZONES

No. 1, from 4100 to 4140 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>24</u>	<u>New</u>	<u>386</u>	<u>Baker</u>			<u>Surface</u>
<u>5-1/2</u>	<u>14</u>	<u>New</u>	<u>4067</u>	<u>Baker</u>	<u>2830</u>	<u>3657-3914</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8-5/8</u>	<u>316</u>	<u>200</u>	<u>Circulated</u>	<u>36</u>	
	<u>5-1/2</u>	<u>4067</u>	<u>200</u>	<u>Pumped</u>	<u>48</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

At TD 4140 with 5-1/2" casing, at 4067 wash open hole with 500# sand and acid, sand fraced with 20,000 gal and 20,000# sand. Pumped 18 barrels fluid 2 1/2 hours, and 60% water, FB 3948.

Perforated 3657-74, 3696-3708, 3720-26, 3776-3818, 3890-95 with 4 shots/foot, sand from 15,000 gal, washed dry. Cemented all perforations with 50 sac. Perforated 3843-44, 3871-94, 3902-14, sand from with 15,000 gal, washed dry. Drill out to 4100. Sand from open hole 4067-4100 with 10,000 gallons. Pumped 50 BW & 10 BW in 2 1/2 hours.

Result of Production Stimulation _____

Depth Cleaned Out Plugged & Abandoned

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4140 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 2
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1490		T. Devonian.		T. Ojo Alamo.
T. Salt.	1580		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2650		T. Montoya.		T. Farmington.
T. Yates.	2810		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	3640		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	3920		T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1490	1490	Red beds and sand				
1490	1580	90	Anhydrite and gyp				
1580	2650	1070	Salt and anhydrite				
2650	2810	160	Lime and anhydrite				
2810	2930	120	Sand and shale				
2930	3640	710	Lime, sand and anhydrite				
3640	3670	30	Sand				
3670	3780	110	Lime and anhydrite				
3780	3920	140	Sand, lime and anhydrite				
3920	4140	220	Lime and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neil E. Salsich Address 304 Central Building, Midland, Texas
Name John Scott Allen Position or Title Geologist
1-2-50 (Date)