

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SIGNAL OIL & GAS COMPANY ET AL - 1010 FORT WORTH NAT. Bnk. Bldg., FORT WORTH, TEXAS
(Address)

LEASE DANGLADE WELL NO. 1 UNIT K S 6 T 20-S R 36-E
DATE WORK PERFORMED see below POOL SKAGGS

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Sandfrac</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

2/18/56 Pulled pump and rods. Sandfrac perforations thru casing using 20,000 gals. sandoil and 20,000# sand

2/19/56 Flowed and swab tested well

2/20/56 Ran pump and rods and returned well to production

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3596 TD 4157 PBD 4141 Prod. Int. 4050'-4090' Compl Date 4-4-55

Tbng. Di. 2-3/8" Tbng Depth 4090 Oil String Dia 5-1/2" Oil String Depth 4138

Perf Interval (s) 4050-4068 and 4076 -4090

Open Hole Interval - Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>2-15-56</u>	<u>3-2-56</u>
Oil Production, bbls. per day	<u>8</u>	<u>47</u>
Gas Production, Mcf per day	<u>2.48</u>	<u>31.25</u>
Water Production, bbls. per day	<u>1</u>	<u>68</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>210</u>	<u>665</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>W. B. Richards</u>	<u>Signal Oil and Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>C. M. Keady</u>	Name <u>[Signature]</u>
Title <u>Chief Division Engineer</u>	Position <u>Chief Division Engineer</u>
Date <u>3-2-56</u>	Company <u>Signal Oil and Gas Company</u>