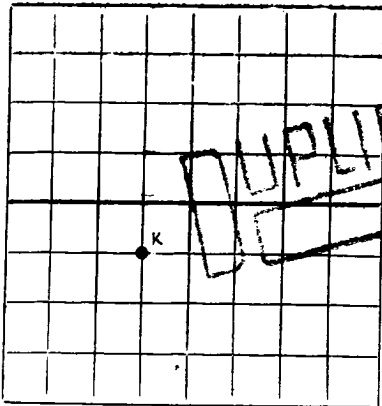




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

12

RECEIVED 10 AM 10:34
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SIGNAL OIL AND GAS CO. ET AL

(Company or Operator)

DANGLADE

(Lease)

Well No. 1, in NE 1/4 of SW 1/4 of Sec. 6, T. 20-S, R. 38-E, NMPM.

presently designated Skaggs

Pool, Lea

Well is 1987 feet from South line and 1971 feet from West line of Section 6.

If State Land the Oil and Gas Lease No. is -

Drilling Commenced March 2, 1955, 19 Drilling was Completed March 30, 55, 19

Name of Drilling Contractor Fleege-Riley Drilling Co., Inc.

Address 5005 Greenville Ave., Dallas, Texas

Elevation above sea level at Top of Tubing Head 3588' 90 days The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4050 to 4090 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75#	new	254'	Tex.pat.	-	-	Surface
5-1/2"	14#	new	4138	Baker guide	-	4050-68 & 4076-4090	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	254'	250	Pump displ.	-	14.5 bbls. water
8-3/4"	5 1/2"	4138	672	" "		100 bbls. water

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4050-4068 and 4076-4090 with 500 gals. mud acid, 500 gals. regular acid and 4000# regular grained sand mixed with 4000 gals. sandoil.

Result of Production Stimulation Well flowed by heads.

Depth Cleaned Out

JOED OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4157 feet, and from - feet to - feet.
 Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing April 4, 1955
 OIL WELL: The production during the first 24 hours was 67.2 barrels of liquid of which 98.5% was oil; 0.5% was emulsion; 1.0% water; and -% was sediment. A.P.I. Gravity 34.8° API
 GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.
 Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1522
 T. Salt 1645
 B. Salt 2610
 T. Yates 2785
 T. 7 Rivers -
 T. Queen 3608
 T. Grayburg 3882
 T. San Andres
 T. Glorieta
 T. Drinkard
 T. Tubbs
 T. Abo
 T. Penn
 T. Miss

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1522	1522	Sand and red beds				
1522	1645	123	Anhydrite				
1645	2610	965	Salt				
2610	2785	175	Anhydrite				
2785	3608	823	Yates				
3608	3882	274	Queen				
3882	4157	275	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

R. C. Vlack - April 12, 1955 (Date)

Company or Operator SIGNAL OIL AND GAS CO. Address 1010 Ft. Worth Nat. Bank Bldg., Ft. Worth, Tex.
 Name R. C. Vlack Position or Title Chief Division Engineer