

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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INDEX OF THE COMMISSION

MISCELLANEOUS REPORTS ON WELLS

1955 APR 11 AM 10:34

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Perforating (Other) Csg. & Acidizing	<input checked="" type="checkbox"/>

April 12, 1955  
(Date)

Fort Worth, Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

SIGNAL OIL AND GAS CO. ET AL  
(Company or Operator)

DANGLADE  
(Lease)

Fleeger-Riley Dlg. Co., Inc.  
(Contractor)

Well No. 1 in the NE 1/4 SW 1/4 of Sec. 6

T 20-S, R. 38-E, NMPM, presently undesignated Pool, Lea County.

The Dates of this work were as follows: March 5 - April 4, 1955, inclusive

Notice of intention to do the work (was ~~received~~) submitted on Form C-102 on February 25, 1955, and approval of the proposed plan (was ~~received~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled 8-3/4" hole 260-1516. Drilled 7-7/8" hole 1516-4145. Cemented 5 1/2", 14#, seamless, J-55 new csg. at 4138' (KB) w/672 sax Diamix cement 3-27-55. Drilled out cement 4102-4138. Drilled 4-3/4" hole 4138-4157. Set Baker Model "N" bridging plug at 4130 and dumped 1 sack of cement on top. Tested csg. w/1000# for 15 min. without loss. 3-30-55. Perf. 5 1/2" csg. with 4 regular jet shots per foot: 4050-4052 and 4088-4090. Set single packer at 4066. Tubing swabbed dry. Reset single packer at 4036. Tubing swabbed dry 3-31-55. Perf. 5 1/2" csg. w/6 reg. jet shots per foot 4052-68 and 4076-4088 April 1, 1955. Treated perforations 4050-4068 and 4076-4090 w/500 gals. mud acid and 500 gals. regular acid on April 2 & 3. - Treated perfs 4050-4068 and 4076-4090 with 4000# regular grained sand and 4000 gal. sandoil April 4, 1955.

Witnessed by W.B. Richards Signal Oil and Gas Co. Petroleum Engineer  
(Name) (Company) (Title)

Approved: [Signature]  
OIL CONSERVATION COMMISSION  
(Name)  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]  
Position: Chief Div. Engineer R. C. Vlack  
Representing: Signal Oil and Gas Co.  
Address: 1010 Ft. Worth Nat. Bank Bldg., Ft. Worth, Tex.