

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07736
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Fred Turner
Well No. 1
Pool name or Wildcat Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL GAS WELL OTHER _____

2 Name of Operator
Cross Timbers Operating Company

3 Address of Operator
3000 N. Garfield, Suite 175, Midland, Tx 79705

4 Well Location
Unit Letter P : 660 Feet From The South Line and 560 Feet From The East Line
Section 6 Township 20S Range 38E NMPM Lea County

5 Elevation (Show whether DF, RKB, RT, GR, etc.)
3569.5' GR, 3582.5' RKB

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING _____
 COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT _____
 CASING TEST AND CEMENT JOB
 OTHER: Casing leak (Squeeze)

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up pulling unit. Install BOP. POH w/rods, pump and production tubing. Set RBP @ 5722'. Isolate casing leak from 5576-5584'. Set packer @ 5722'. Acidized casing leak with 1150 gal 15% HCl acid to establish injection rate for squeeze job. Squeeze cemented casing leak w/25 sx Class "C" cement and 50 sx Class "C" neat cement tail slurry. Final squeeze pressure 3000 psig. Wait on cement. Drilled out cement. Spotted 30 sx Class "H" cement 5390-5655'. Pressured up on cement plug to 2500 psig. Wait on cement. Drilled out cement. Pulled RBP @ 5722'. Run rods, 2-3/8" tubing, and pump. Tubing set @ 6674'; SN @ 6606'. Remove BOP. Moved off pulling unit. Returned well to pumping March 31, 1998.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 06-03-98

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/682-8873

(This space for State Use)
ORIGINAL SIGNATURE OF WELL OWNERS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: