

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07736
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Fred Turner
Well No. 1
Pool name or Wildcat Nadine Glorieta, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL GAS WELL OTHER

2 Name of Operator
CROSS TIMBERS OPERATING COMPANY

3 Address of Operator
3000 N. Garfield, Suite 175 Midland, Texas 79705

4 Well Location
Unit Letter P : 660 Feet From The South Line and 560 Feet From The East Line
Section 6 Township 20S Range 38E NMPM Lea County

5 Elevation (Show whether DF, RKB, RT, GR, etc.)
3,569.5' GR 3,582.5' RKB

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER: Squeeze cement Glorieta and Blinebry perms

ALTERING CASING

PLUG AND ANBANDONMENT

6 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP. POH w/rods, pmp and prod tbg.
2. Fished parted tbg pmp bbl, standing valve, perf sub and mud anchor jt out of hole.
3. Cutover & fished RBP @ 5,800'.
4. Set cement retainer @ 5,670'. Squeeze cmt'd Blinebry perms fr/5,865'-6,062' w/50 sx Class "C" cmt + 0.8% BA=10 + 0.4% CD-32 + 0.2% SM + 1% salt lead slurry & 100 sx Class "C" neat cmt tail slurry. Final sqz press 3,000 psig. Did not rev circ any cmt out.
5. Set sqz pkr @ 5,388'. Squeeze cmt'd Glorieta perms fr/5,576'-84' w/100 sx Class "C" neat cmt. Final sqz press 3,300 psig. Rev circ out 12 bbis cmt slurry. *RA 6/17/97*
6. Drilled out cement. Tstd sqz job on Glorieta perms to 500 psig.
7. Drilled out cement retainer & cement. Tstd sqz job on Blinebry perms to 500 psig.
8. Cleaned out well to CIBP @ 6,875'. Dump bailed 35' cmt on CIBP. PBTD 6,840'.
9. See Form C-105 for Tubb zone recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ray F. Martin* TITLE Operations Engineer DATE 07-30-97

TYPE OR PRINT NAME Ray F. Martin

TELEPHONE NO. (915)682-8873

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: