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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Crown Central Petroleum Corp.

8. Farm or Lease Name

3. Address of Operator
4000 N. Big Spring, Suite 213, Midland, TX 79705

9. Well No.

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 560 FEET FROM

11. County

THE East LINE OF SEC. 6 TWP. 20S RGE. 38E NMPM

12. County

15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead

13. County

20. Total Depth
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
24. Producing Interval(s), of this completion - Top, Bottom, Name

14. County

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

15. County

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

16. County

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	272	17-1/2	300	-
8-5/8	32	4150	12-1/4	1250	-

17. County

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4108	7014	710		2-3/8	5650	-

18. County

31. Perforation Record (Interval, size and number)
5576, 78, 80, 82, 85
5 - 0.45" holes, 1 SPF

19. County

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5576-85'
AMOUNT AND KIND MATERIAL USED
500 gal. 15% NEFE

20. County

33. PRODUCTION
Date First Production
11-13-85
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump
Well Status (Prod. or Shut-in)
Prod.

21. County

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

22. County

35. List of Attachments

23. County

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

24. County

SIGNED K.K. Kirby TITLE Petroleum Engineer DATE 11-18-85

25. County

Test Witnessed By
K. Cearley

26. County

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1513</u>	T. Canyon <u>-</u>	T. Ojo Alamo <u>-</u>	T. Penn. "B" <u>-</u>
T. Salt <u>1645</u>	T. Strawn <u>-</u>	T. Kirtland-Fruitland <u>-</u>	T. Penn. "C" <u>-</u>
B. Salt <u>2575</u>	T. Atoka <u>-</u>	T. Pictured Cliffs <u>-</u>	T. Penn. "D" <u>-</u>
T. Yates <u>2745</u>	T. Miss <u>-</u>	T. Cliff House <u>-</u>	T. Leadville <u>-</u>
T. 7 Rivers <u>-</u>	T. Devonian <u>8150</u>	T. Menefee <u>-</u>	T. Madison <u>-</u>
T. Queen <u>3555</u>	T. Silurian <u>-</u>	T. Point Lookout <u>-</u>	T. Elbert <u>-</u>
T. Grayburg <u>3862</u>	T. Montoya <u>8800?</u>	T. Mancos <u>-</u>	T. McCracken <u>-</u>
T. San Andres <u>4115</u>	T. Simpson <u>9117</u>	T. Gallup <u>-</u>	T. Ignacio Qtzte <u>-</u>
T. Glorieta <u>5358</u>	T. McKee <u>9412</u>	Base Greenhorn <u>-</u>	T. Granite <u>-</u>
T. Paddock <u>-</u>	T. Ellenburger <u>-</u>	T. Dakota <u>-</u>	T. <u>-</u>
T. Blinbry <u>-</u>	T. Gr. Wash <u>-</u>	T. Morrison <u>-</u>	T. <u>-</u>
T. Tubb <u>-</u>	T. Granite <u>-</u>	T. Todilto <u>-</u>	T. <u>-</u>
T. Drinkard <u>6372</u>	T. Delaware Sand <u>-</u>	T. Entrada <u>-</u>	T. <u>-</u>
T. Abo <u>6990</u>	T. Bone Springs <u>-</u>	T. Wingate <u>-</u>	T. <u>-</u>
T. Wolfcamp <u>-</u>	T. <u>-</u>	T. Chinle <u>-</u>	T. <u>-</u>
T. Penn. <u>7725</u>	T. <u>-</u>	T. Permian <u>-</u>	T. <u>-</u>
T. Cisco (Bough C) <u>-</u>	T. <u>-</u>	T. Penn. "A" <u>-</u>	T. <u>-</u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1513	1513	Sand & rod beds				
1513	1645	132	Anhydrite				
1645	2575	930	Salt				
2575	2745	170	Anhydrite				
2745	3555	810	Yates				
3555	3862	307	Queen				
3862	4115	253	Grayburg				
4115	5358	1243	San Andres				
5358	6372	1014	Glorieta				
6372	6990	618	Drinkard				
6990	7725	735	Abo				
7725	8150	425	Pennsylvanian				
8150	8800	650	Devonian				
8800	9117	317	Montoya				
9117	9412	295	Simpson				
9412	9430	18	McKee				

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