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CISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATURAL G	Effective Japas K
IRANSPORTER OIL GAS			
OPERATOR PROBATION OFFICE			
Crown Central Petroleu	m Corporation		
4000 N. Big Spring, Su	ite 213, Midland, TX 79	705	
Reason's) for tiling (Check proper bo	τ,	Other (l'lease explain)	
isezompleticn X	Chumge in Transporter of:	las	
"himne in l'whership	Casinyhead Gas 🗌 Conde	ensate	of hereef line
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND			
Ered Turner		ame, including a femagion	Kind of Lease
Location		dcat (West Nadine)	State, Pederal or Fee Fee
Unit Letter P :	560Feet From The <u>South</u> Li	the and560 Feet From T	East
Line of Section 6 , To	wnship 20S Hange	<u>38E , NMPM,</u> Lea	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	45	
Name of Authorized Transporter of Ci Koch	X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Hame of Authorized Transporter of Casinghead Gas X or Dry Gas		1725 N. Grimes, Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corp. If well produces oil or liquids, Unit Sec. Twp. Rge.		P.O. Box 67, Monument, New Mexico 88265	
give location of tanks.	P 6 20S 38E	Yes	-
If this production is commingled wi V. <u>COMPLETION DATA</u>	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well $(X) = (X)$	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	on — (A) X Date Comple Ready to Prod.	Total Depth	Х і X
Peol	11-5-85 Name of Producing Formation	9430	5800
Wildcat (West Nadine)	Glorieta	Top Oil/Gas Fay 5576	Tubing Depth 5650
Perforations 5576, 78, 80, 82, 84			Depth Casing Shoe 7014
	TUBING, CASING, AN	D CEMENTING RECORD	/014
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	<u> </u>	
7-7/8	5-1/2	7014	1250 710
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to an another the
OIL WELL Date First New Cil Run To Tanks	able for this de	epth or be for full 24 hours) Froducing Method (Flow, pump, gas lift,	
11-13-85	11-18-85	Pump	
Length of Test	Tubing Pressure		Choke Size
24 hrs. Actual Pred. During Test	32 Oil-Bbls.	32 Water-Bbls.	Gas-MCF
187	39	148	18,5
GAS WELL			
Actual Fred. Test-MDF/D	Length of Test	Bbls. Condensate/MMCF (Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L. CERTIFICATE OF COMPLIANC)E		
		OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 6 1985	
		By <u>Bddie W. Seay</u>	
11110		TITLE Oil & Gas Insp	ector
Le I L'X	K.K. Kirby	This form is to be filed in com	npliance with RULE 1104.
Petroloum Engineer	ure)	If this is a request for allowab well, this form must be accompanie	le for a newly drilled or deepened d by a tabulation of the deviation
Petroleum Engineer O	(e)	tests taken on the well in accordan	nce with RULE 111. be filled out completely for allow-
11-18-85	-	able on new and recompleted wells	·.
(Dat	e)	well name or number, or transporter,	nd VI only for changes of owner, or other such change of condition.

HODES OFFICE

REBUT