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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fred Turner	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat (West Nadine)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Crown Central Petroleum Corporation
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705	4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3569.5' GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28-11/19/85 TD-9430', PBTD-6875'. Well flowing 8 BO + 15 mcfpd from Blinbry perfs: 5865'-6062'. MIRU pulling unit, N.U. BOP, POH with tubing & pkr., RIH with RBP and 2-7/8" work string, set RBP @ 5800' dump 2 sx. sand on top. Perforate Glorieta @ 5676', 78, 80, 82, 84 with 4" casing gun. Acidized with 500 gallons 15% NEFE Acid @ 1 BPM and 2700 psi. RIH with rods and tubing, SN @ 5620'. Pumped 39 BO + 148 BW on 24 hr. test. **NEW PBTD - 5800'**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby TITLE Petroleum Engineer DATE 11-18-85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE NOV 26 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1985

O.C.D.
HCEBS OFFICE