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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Crown Central Petroleum Corporation
3. Address of Operator
731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705
4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 560 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Turner
9. Well No.
1
10. Field and Pool, or Wildcat
West Nadine Blinebry

THE E LINE OF SEC. 6 TWP. 20S RGE. 38E NMPM
15. Date Spudded
-
16. Date T.D. Reached
-
17. Date Compl. (Ready to Prod.)
9-17-83
18. Elevations (DF, RKB, RT, GR, etc.)
3569.5' GL
19. Elev. Casinghead
3570.5'

12. County
Lea

20. Total Depth
9430
21. Plug Back T.D.
6875
22. If Multiple Compl., How Many
-
23. Intervals Drilled By
Rotary Tools
-
Cable Tools
-
24. Producing Interval(s), of this completion - Top, Bottom, Name
5865'-6062' Blinebry
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	272	17 1/2		
8 5/8	32	4150	12 1/4		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4108	7014	710		2 3/8	6234	5825

31. Perforation Record (Interval, size and number)
5865, 67, 72, 75, 82, 86, 5962, 66, 70,
6010, 12, 54, 58, 62
14-0.45" holes 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5865-6062	4000 gal 15% NEFE
5865-6062	95,000# 20-40 sand & 42,000 gal gel

33. PRODUCTION
Date First Production
9-17-83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
producing
Date of Test
9-23-83
Hours Tested
24
Choke Size
32/64
Prod'n. For Test Period
24
Oil - Bbl.
24
Gas - MCF
495
Water - Bbl.
2
Gas - Oil Ratio
20,625 cf/bbl.
Flow Tubing Press.
90 psi
Casing Pressure
0
Calculated 24-Hour Rate
24
Oil - Bbl.
24
Gas - MCF
495
Water - Bbl.
2
Oil Gravity - API (Corr.)
39

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
R.K. Cearley

35. List of Attachments
Neutron Lifetime Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Ken King TITLE Production Engineer DATE October 14, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1513	T. Canyon	-	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1645	T. Strawn	-	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2575	T. Atoka	-	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2745	T. Miss	-	T. Cliff House		T. Leadville	
T. 7 Rivers	-	T. Devonian	8150	T. Menefee		T. Madison	
T. Queen	3555	T. Silurian	-	T. Point Lookout		T. Elbert	
T. Grayburg	3862	T. Montoya	8800?	T. Mancos		T. McCracken	
T. San Andres	4115	T. Simpson	9117	T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5358	T. McKee	9412	Base Greenhorn		T. Granite	
T. Paddock	-	T. Ellenburger	-	T. Dakota		T.	
T. Blinebry	-	T. Gr. Wash	-	T. Morrison		T.	
T. Tubb	-	T. Granite	-	T. Todilto		T.	
T. Drinkard	6372	T. Delaware Sand	-	T. Entrada		T.	
T. Abo	6990	T. Bone Springs	-	T. Wingate		T.	
T. Wolfcamp	-	T.		T. Chinle		T.	
T. Penn.	7725	T.		T. Permian		T.	
T. Cisco (Bough C)	-	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1513	1513	Sand & rod beds				
1513	1645	132	Anhydrite				
1645	2575	930	Salt				
2575	2745	170	Anhydrite				
2745	3555	810	Yates				
3555	3862	307	Queen				
3862	4115	253	Grayburg				
4115	5358	1243	San Andres				
5358	6372	1014	Glorieta				
6372	6990	618	Drinkard				
6990	7725	735	Abo				
7725	8150	425	Pennsylvanian				
8150	8800	650	Devonian				
8800	9117	317	Montoya				
9117	9412	295	Simpson				
9412	9430	18	McKee				

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