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| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. **Operator**
Crown Central Petroleum Corporation
Address
731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name Turner Well No. 1 Pool Name, including Formation West Nadine Blinebry Kind of Lease State, Federal or Fee Fee
Location
Unit Letter P 660 Feet From The South Line and 560 Feet From The East
Line of Section 6 Township 20S Range 38E Lea County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company 1725 N. Grimes, Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation Box 67, Monument, New Mexico 88265
If well produces oil or liquids, give location of tanks. Unit P Sec. 6 Twp. 20S Rge. 38E Is gas actually connected? Yes When 2/4/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

| | | | |
|---|--|----------------------|--------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'ty. <input type="checkbox"/> Diff. Res'ty. <input checked="" type="checkbox"/> | | |
| Date Spudded | Date Compl. Ready to Prod. 9-17-83 | Total Depth 9430 | P.B.T.D. 6875 |
| Pool West Nadine Blinebry | Name of Producing Formation Blinebry | Top Oil/Gas Pay 5865 | Testing Depth 6234 |
| Perforations 5865-6062 (14-0.45" holes) | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17 1/2" | 13 3/8 | 272' | 300 |
| 12 1/4" | 8 5/8 | 4150' | 1250 |
| 7 7/8" | 5 1/2 | 7014 | 710 |

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

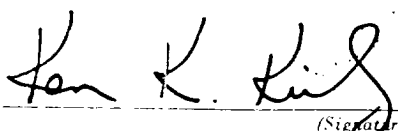
| | | | |
|---|------------------------|---|------------------|
| Date First New Oil Run To Tanks 9-17-83 | Date of Test 9-23-83 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hrs | Tubing Pressure 90 psi | Casing Pressure 0 | Choke Size 32/64 |
| Actual Prod. During Test 26 | Oil-Bbls. 24 | Water-Bbls. 2 | Gas-MCF 495 |

GAS WELL

| | | | |
|----------------------------------|-----------------|----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


K.K. Kirby
Production Engineer
(Title)

October 14, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 19 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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OCT 18 1983
G.C.D.
HOBBS OFFICE