

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator WOLFSON OIL COMPANY			Lease FRED TURNER			Well No. 1	
Location of Well	Unit P	Sec 6	Twp 20 S	Rge 38 E	County LEA		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	SKAGO-GRAYBURG		OIL	FLOW	CSG	TEMPORARY ABANDON	
Lower Compl	NORTH SKAGO-DRINKARD		GAS	FLOW	TBG	25/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **5:00 PM 12-9-63**

Well opened at (hour, date): **2:00 PM 12-10-63**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	350	1040
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	350	1040
Minimum pressure during test.....	0	1040
Pressure at conclusion of test.....	20	1040
Pressure change during test (Maximum minus Minimum).....	350	0
Was pressure change an increase or a decrease?.....	DECREASE	-
Well closed at (hour, date): 4:00 PM 12-10-63	Total Time On Production 2.0 HOURS	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. - ;	During Test - MCF; GOR -	
Remarks bled pressure off casing. Flow test No.1 eliminated due to no connection to battery.		

FLOW TEST NO. 2

Well opened at (hour, date): **9:45 AM 12-11-63**

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	230	1050
Stabilized? (Yes or No).....	No	YES
Maximum pressure during test.....	240	1050
Minimum pressure during test.....	230	490
Pressure at conclusion of test.....	240	545
Pressure change during test (Maximum minus Minimum).....	10	560
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE
Well closed at (hour, date) 9:45 AM 12-12-63	Total time on Production 24.0 HOURS	
Oil Production	Gas Production	
During Test: 9.00 bbls; Grav. 40.0 ;	During Test 70.806 MCF; GOR 7867	
Remarks TEST RESULTS INDICATE THAT THE PACKER IS SEPARATING THE TWO ZONES PROPERLY.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator **WOLFSON OIL COMPANY**

By **JOE A. COLEMAN**

Title **AGENT**

Date **12-12-63**

4. THEORY OF THE EARTH AND ITS ORIGIN

[illegible]

1. The following information is to be provided to the packer leakage test, including the exact time the test is conducted, and the results of the test, to be so notified.

[illegible]

It is noted that the above information still be produced
in accordance with the above remains split is. Such
information has become available however,
on 12-24-1978.

5. Following completion of the above steps, the following steps shall be taken, in accordance with the applicable provisions:

[illegible]

7. All pressure, vacuum, and flow test shall be and hourly measured and recorded at 100% of surge gauges. The lowest of which must be observed and recorded at least 100% once at the beginning and end of each test. Low test

[illegible]

DEC 16 10 15 AM '63
HOBBS SERVICE C.C.





