

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>JOHNSON OIL COMPANY</u>			Lease <u>Red Turner</u>			Well <u>No. 1</u>	
Location of Well		Unit	Sec	Twp	Rge	County	
			<u>6</u>	<u>20s</u>	<u>18s</u>	<u>10</u>	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Grayburg</u>			<u>Oil</u>	<u>Flow</u>	<u>Csg</u>	<u>3</u>
Lower Compl	<u>Arinkard</u>			<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>Temporary Abandon No PL Connection</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM (2-7-60)

Well opened at (hour, date): 12:45 PM (2-8-60)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>860 Chart</u>	<u>2020 Chart</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>860</u>	<u>2020</u>
Minimum pressure during test.....	<u>80</u>	<u>2020</u>
Pressure at conclusion of test.....	<u>80</u>	<u>2020</u>
Pressure change during test (Maximum minus Minimum).....	<u>780</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>-</u>
Well closed at (hour, date): <u>5:15 PM (2-8-60)</u>	Total Time On Production <u>4 1/2 Hours</u>	
Oil Production	Gas Production	
During Test: <u>None</u> bbls; Grav. <u>-</u>	During Test <u>0.200</u> MCF; GOR <u>-</u>	
Remarks <u>Results of Flow Test No. 1 indicate that the packer is serving its purpose</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Eliminated*</u>		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks <u>Due to the absence of a pipe line connection flow Test No. 2 was eliminated by</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator JOHNSON OIL COMPANY
By Joe A. Egan
Title Agent
Date 2-11-60

