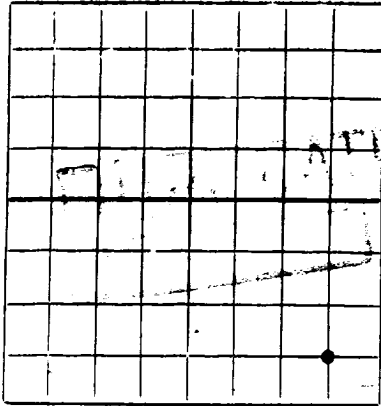


N.

(Revised 7/1/68)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

SIGNAL OIL AND GAS COMPANY ET AL

(Company or Operator)

FRED TURNER, JR.

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 6, T. 20-S, R. 38-E, NMPM.
Skaggs Pool, Lea County.Well is 660 feet from South line and 560 feet from East line of Section 6. If State Land the Oil and Gas Lease No. is -.Drilling Commenced March 9, 1955 Drilling was Completed June 4, 1955Name of Drilling Contractor Arrow Drilling CompanyAddress 410 Phillips Building, Odessa, TexasElevation above sea level at Top of Tubing Head 3569.5'
90 The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4012 to 4076 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	NEW	272'	Tex. Pat.	-	none	Surface string
8-5/8"	32#	"	4130'	Baker guide	-	4012-40, 4052-76	Inter. & oil string
5-1/2"	15.5# & 17#	"	4108-7014	Baker guide	-	6896-97, 6990-91	Oil string (liner)

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	272	300	Pump displ.	10#/gal.	40.5 bbls. mud
11"	8-5/8"	4130	1200	" "	"	260 bbls. mud
7-5/8"	5 1/2"	4108-7014	710	" "	"	125 bbls. mud

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 4052-4076 with 250 gals. mud acid.

Treated perforations 4012-4040 and 4052-76 with 750 gals. mud acid.

Treated perforations 4012-4040 and 4052-76 with 6000 gals. regular acid.

Result of Production Stimulation Well flowed by heads after swabbing

Depth Cleaned Out

4300'

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9430 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 27, 1955
OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 99.8% was oil; .2% was emulsion; % water; and % was sediment. A.P.I. Gravity Approx. 37°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1513	T. Devonian 8150	T. Ojo Alamo
T. Salt 1645	T. Silurian	T. Kirtland-Fruitland
B. Salt 2575	T. Montoya 8800 ?	T. Farmington
T. Yates 2745	T. Simpson 9117	T. Pictured Cliffs
T. 7 Rivers 3555	T. McKee 9412	T. Menefee
T. Queen 3862	T. Ellenburger	T. Point Lookout
T. Grayburg 4115	T. Gr. Wash	T. Mancos
T. San Andres 5358	T. Granite	T. Dakota
T. Glorieta 6372	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 6990	T.	T.
T. Penn 7725	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1513	1513	Sand & red beds				
1513	1645	132	Anhydrite				
1645	2575	930	Salt				
2575	2745	170	Anhydrite				
2745	3555	810	Yates				
3555	3862	307	Queen				
3862	4115	253	GRAYBURG				
4115	5358	1243	San Andres				
5358	6372	1014	Glorieta				
6372	6990	618	Drinkard				
6990	7725	735	Abo				
7725	8150	425	Pennsylvanian				
8150	8800	650	Devonian				
8800	9117	317	Montoya				
9117	9412	295	Simpson				
9412	9430	18	McKee				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SIGNAL OIL AND GAS CO.
Name R. C. VINE

Fort Worth, Texas July 6, 1955
Address 1010 Ft. Worth National Bank Bldg., Ft. Worth, Texas
Position or Title Chief Division Engineer