

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company **SIGNAL OIL AND GAS COMPANY ET AL - 1010 FT. WORTH NAT. BANK BLDG., FT. WORTH, TEXAS**  
(Address)

Lease **FRED TURNER** Well No. **1** Unit **P S 6 T 20-S R 38-E**  
Date work performed **6/20-27/55** POOL **SKAGGS**

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other **Perforating and acidising**

Detailed account of work done, nature and quantity of materials used and results obtained.

**6/20/55 Perforated 8-5/8" esg. with 6 jet shots per foot 4014-4040 and 4052 - 4074.**

**6/23/55 { Acidised perforations 4012 - 4040 and 4052-4076 with 1000 gallons of mud acid**  
**6/27/55 { and 6,000 gallons of regular acid.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

		(Company)
Oil Conservation Commission		I hereby certify that the information given above is true and complete to the best of my knowledge.
Name	<i>L. J. Stanley</i>	Name <i>R. C. Vlaek</i>
Title		Position <b>Chief Div. Engineer</b>
Date		Company <b>Signal Oil and Gas Company</b>