## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPA	NYSIGNAL OIL AND	GAS COMPANY, 101	10 Ft Worth Nat	5 1 Bank Bg, For	t Worth. Texas
		(Ad	dress)		
LEASE	Weir	WELL NO.	1 UNIT 3	1 S 6 T	20-S R 38-E
DATE V	WORK PERFORM	ED See Below	POOL	Skaggs	
			_		
This is	a Report of: (Che	ck appropriate	block)	Results of Test	of Casing Shut-off
	Beginning Drilli	ng Operations	X	Remedial Work	:
	Plugging			Other	
Detailed 6/23/56 thru 6/25/56	Plugged bottom the gravel. Capped p 4072. Ran tobing perfs. 4020-4070.	ru tubing w/15 s lug w/32 gals. H to 4065 w/perfs Treated perfs. bls oil. IP 320 well at 6:30 AM	ax cement 4127 ydromite 4093- 3968-3972. S w/20,000# san	-4070. Filled h 4072. Located t potted 500 gals. d and 20,000 gal	reg. acid opposite s. sand oil. Dis-
Origina DF Elev Tbng. D	N BELOW FOR RE    Well Data:   TD   122   Dia 2-3/8   Tbng December   Tbng Dec	<u>ц.</u> Рво <u>4127</u>	Prod. Int.	<u>:075-l:127</u> Com	pl Date 2 <b>-1-</b> 55 ing Depth <u>4075</u>
	ole Interval <u>4075-41</u>		ing Formation	n (s) Grayburg	
RESULT	rs of workove	R:		BEFORE	AFTER
Date of	Test			6-16-56	
Oil Production, bbls. per day				24	7-3-56
Gas Production, Mcf per day				7.2	<u>97</u>
Water Production, bbls. per day				24	10
Gas-Oil Ratio, cu. ft. per bbl.				301	12
Gas Well Potential, Mcf per day					
Witnessed by W. B. Richards					<del></del>
	y we be intelled	ius	Signal Oil a	and Gas Company (Com	pany)
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of		
Name Title Date	157 Mo	ntgornery	my knowled Name Position Ch	nief Division Eng	(R. C. Vlack)
	<u> </u>		Company Si	gnal Oil and Gas	ь оонрацу