Form C-103 (Revised 3-55)

	Office as ne	r Commission	Rute IIVo)
ompany SIGNAL OIL AND GAS CO. ET AL-	1010 Ft.Wor	th Nat.Bank Bl	dg.,Fort Wo	rth, Texas
	ldress)			
Jease Well No.	1 Unit	I 6	т 20-8	352 R
ate work performed May 3 thru 30,195		Skuggi		
'his is a Report of (Check appropriate	block)	Result of	Test of Ca	asing Shut-of
Beginning Drilling Operations	5	Remedia	l Work	
Plugging		Other Per	forating &	ecidising
Detailed account of work done, nature btained.	and quantity	of materials	used and r	esults
/3 Perforated 52" csg.4041-4051 & 40	3604070 & 40	976-4092 with 6	ahota/foot	
	•	·	-	
5/5,6 Treated parts 4039 - 4096 in 3 st	teres with to	tal 1000 gals.	aald	
/8-16 Multifraced with 6000# sand &	5000 gals.as	doil in 2 stat		
/17 Treated parfs 4039-4096 w/154 bbl	s. crude of	entaining 19	Atmet Dis	1.000 w/17 b
erude	• • • • • • • • • • • • • • • • • • • •	. .		
/18 Swebbed 14.7 bbls.odl 24 hrs ou	it 35% emilsi	Lon		
/19 Swabbed casing and recovered 39.				
/20-24 Treated perfs 4039-4096 w/tota			na- flushei	with 98 bhl
erude oil. Fleved 16 bbls. in				
155.9 bbls. in 22 hrs final	mabbing r	te 1.2 bble/ba	. mutting	Of BE plus
19% sulphur water and sold wat				
The Butterns, an easy and the set	Mare .			
The membrane that 1/28 and with	1 1/26 a ba	talente 1030	1051 1056	-1070 2 1076-
Re-perforated 5-1/2" eeg. with	14 1/2" sh a 14000 mala	te/foot: 4039-	4051, 4056	-4070 & 4076-
/25 Treated perfs 4039-4096 w/tota	1 4000 gals.	add in 2 stag	ses.Well fl	wed 1.8 bbls
/25 Treated parfs 4039-4096 w/tota 1/2 hrthen swabbed 35.6 bbla	al 4000 gals. . in 16 hrs.	add in 2 stag ;avg.cut 8%ad	ses.Well fl	wed 1.8 bbls
1/2 hrthen swabbed 35.6 bbla	al 4000 gals. . in 16 hrs.	add in 2 stag ;avg.cut 8%ad	ses.Well fl	wed 1.8 bbls
1/2 hrthen swabbed 35.6 bbls ILL IN BELOW FOR REMEDIAL WO	al 4000 gals. . in 16 hrs.	add in 2 stag ;avg.cut 8%ad	ses.Well fl	wed 1.8 bbls
5/25 Treated parts 4039-4096 w/total 1/2 hrthen swabbed 35.6 bbla TILL IN BELOW FOR REMEDIAL WO Original Well Data:	al 4000 gals. . in 16 hrs.	and in 2 star ;avg.cut 8% and TS ONLY	ses.Well fl	wed 1.8 bbls
5/25 Treated parts 4039-4096 w/total 1/2 hrthen swabbed 35.6 bbla FILL IN BELOW FOR REMEDIAL WO Original Well Data: OF Elev. TD	Al 4000 gals. 5. in 16 hrs. RK REPORT Prod. Int	and in 2 star ;avg.cut 8%ax IS ONLY Comp	id vtr.plu	and 1.8 bbls 37 BS -(see
Desired parts 4039-4096 w/total 1/2 hrthen subbed 35.6 bbls 'ILL IN BELOW FOR REMEDIAL WO Original Well Data: OF Elev. TD 'Drog Dia. Tbng. Depth	al 4000 gals. 5. in 16 hrs. RK REPORT	and in 2 star ;avg.cut 8%ax IS ONLY Comp	ges.Well flo dd wtr.plu	and 1.8 bbls 37 BS -(see
Desired parts 4039-4096 w/total 1/2 hrthen subbed 35.6 bbls TILL IN BELOW FOR REMEDIAL WO Original Well Data: OF Elev. TD PBD "bng Dia. Tbng. Depth "erf. Interval (s)	Al 4000 gales a. in 16 hrs RK REPORT Prod. Int Oil String	and in 2 star ; avg. sut 8% a TS ONLY tCompi g DiaOi	id vtr.plu	and 1.8 bbls 37 BS -(see
Desired parts 4039-4096 w/total 1/2 hrthen subbed 35.6 bbls 'ILL IN BELOW FOR REMEDIAL WO Original Well Data: OF Elev. TD 'Data: 'Shog Dia. Tbng. Depth 'erf. Interval (s)	Al 4000 gales a. in 16 hrs RK REPORT Prod. Int Oil String	and in 2 star ;avg.cut 8%ax IS ONLY Comp	id vtr.plu	and 1.8 bbls 37 BS -(see
Description Description Description 1/2 hrthen swabbed 35.6 bbla 1/2 hrthen swabbed 35.6 bbla 1/1 IN BELOW FOR REMEDIAL WO Driginal Well Data: 0 Priginal Well Data: PBD 0 F Elev. TD PBD Cong Dia. Tbng. Depth Perf. Interval (s) Dpen Hole Interval	Al 4000 gales a. in 16 hrs RK REPORT Prod. Int Oil String	and in 2 star ; avg. sut 8% a TS ONLY tCompi g DiaOi	L. Date String De	and 1.8 bbls 37 BS -(see
Description Description Description 1/2 hrthen swabbed 35.6 bbla 1/2 hrthen swabbed 35.6 bbla 1/1 IN BELOW FOR REMEDIAL WO Driginal Well Data: 0 F Elev. TD PBD Cong. Dia. Tong. Depth Perf. Interval (s) Depen Hole Interval ESULTS OF WORKOVER ESULTS OF WORKOVER	Al 4000 gales a. in 16 hrs RK REPORT Prod. Int Oil String	send in 2 stag seven seven size S ONLY Compi g Dia Oil Formation (s)	L. Date String De	pth
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Image: Second state of Test FSULTS OF WORKOVER ate of Test Fill Production, bbls. per day as Production, bbls. per day as-Oil Ratio, cu. ft. per bbl.	Al 4000 gales a. in 16 hrs RK REPORT Prod. Int Oil String	send in 2 stag seven seven size S ONLY Compi g Dia Oil Formation (s)	L. Date String De	pth
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5/26 Swabbed thru 5/30