NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

RELIANG OPERATIONS April 18, 1955 REPORT ON RECOMPLETION OPERATION April 18, 1955 Fort Worth, Texas Obtained under the heading noted above at the Signal Oil and Gas Co. et al Company or operator Buck Drilling Co. (Contractor) (Contractor) (Contractor) Buck Drilling Co. (Contractor) (Indicate Na	ature of Report by Checking	g Below	
April 18, 1955 Fort Worth, Texas Obste. Following is a report on the work done and the results obtained under the heading noted above at the Signal Oil and Gas Co. et al. Moran (Company or Operator) Buck Drilling Co. (Company or Operator) Company or Operator) Buck Drilling Co. (Company or Operator) (Company o	REPORT ON BEGINNING DRILLING OPERATIONS	x REPOR OF CAS	T ON RESULT OF TEST SING SHUT-OFF	x REPORT ON REPAIRING	WELL
Following is a report on the work done and the results obtained under the heading noted above at the Signal Oil and Gas Co. et al Moran (Company or Operator) Buck Drilling Co. (Contractor) Buck Drilling Co. (Contractor) April 8 -11, 1955, inclusive C-101 April 1, 1955, inclusive C-101	REPORT ON RESULT OF PLUGGING WELL				
Following is a report on the work done and the results obtained under the heading noted above at the Signal Oil and Gas Co. et al Moran Company or Operator			April 18, 1955	For	t Worth, Texas
Signal Oil and Gas Co. et al (Company of Operator) (Company) (Compan			(Date)		(Place)
Buck Drilling Co. Contractor			ults obtained under the headi	ng noted above at the	
Buck Drilling Co. (Contractor) (Contractor	Signal Oil and Ga	s Co. et al		Moran	
April 8 -11, 1955, inclusive C-101		•		·	
April 8 -11, 1955, inclusive C-101	Buck Drilling Co.	etor)	, Well No1	in the NE	SE ½ of Sec. 6
C-101 April 1, 1955 otice of intention to do the work (was) (************************************	20S , R 38E , NMPM.,	Undesignated	l Pool,	Lea	County,
C-101 April 1, 1955 otice of intention to do the work (was) (************************************	The Dates of this work were as folows	April	8 -11, 1955, inclus	sive	
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED pudded 4-8-55. Drilled 15" hole to 276. emented 10-3/4", 32.75# H-40, 8-rd.thd. csg. at 265' (KB) with 250 sam cement. displaced with 22 bbls. mud. Good cement returns to surface. Cement in place 5:30 AM /10/55 Pressure tested 10-3/4" csg. with 1000# for 15 min. without loss. rilled out of shoe of 10-3/4" csg. at 265 at 1:30 PM 4/11/55. P. W. *DAVIS Signal Oil and Gas Co. Production Foreman (Name) (Company) (Title) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position. Chief Division Engineer Name Signal Oil and Gas Co. Representing Signal Oil and Gas Co.			Ø 101		
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Oil CONSERVATION COMMISSION to the best of my knowledge. Name Position Chief Division Engineer Representing Signal Oil and Gas Co.	(Name	*)	(Company)	•••••••••••••••••••••••••••••••••••••••	(Title)
Representing. Signal Oil and Gas Co.	on conservation	I COMMISSION	Name	Ny knowledge.	en above is true and complete
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(Title) Address	(Title)	••••		·····	