Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.U. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	HEQ					AUTHOR					
Operator	LAND NATURAL GAS WEILAPI No.										
CROSS TIMBERS OPE	.,	30-025-01739									
P. O. Box 50847,	Midland	l. Texa	15	79710							
Reason(s) for Filing (Check proper box)	<u>arane</u>	1 TCAU		73710	O	her (Please exp	lain)				
New Well Recompletion	6 11	Change in									
Change in Operator	Oil Catinghe	LI LI LI D ba	Dry G								
If change of operator give name and address of previous operator	ss Timb	ers Pr	oduc	tion C	omnany	810 Hous	ston St	mont Sudd	2000		
LL DESCRIPTION OF WELL AND LEASE Cross Timbers Production Company, 810 Houston Street, Suite 2000 Fort Worth, Texas 76102											
Lease Name Well No. Pool Name, Includ						<u>\\\ 7737</u>			of Lease Lease No.		
FRED TURNER	2		Nadine Bl		inebry West			State, Federal or Fee		36 110.	
Location	6	60			Couth	1.00	20				
Unit Letter	- :		. Fed Fr	om The _	South <u>u</u>	ne and198	30 F	eet From The	East	Line	
Section 6 Township 20S Range 3					E NMPM Lea County					County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. AN	n Natti	DAL CAS						
Name of Authorized Transporter of Oil	XX) O	or Conden	mie 3		Address (Gi	ve address to w	hich approve	d copy of this form	n is to be sent	,	
Koch Gil Company Shell Typeline					P. O. Box 3609, Midland, Texas 79702)2	
Name of Authorized Transporter of Casinghead Gas XX or Dry Cas Warren Petroleum Corporation				(41)	Address (Give address to which approved of P. O. Bxo 67, Monument			t, New Mexico 88265			
if well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	la gas actual	y connected?	When	17		00203	
If this production is commingled with that	11	er leans or i	205	38E	Yes		L				
IV. COMPLETION DATA			, , ,	· waising	ing over their	<u></u>		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	1	las Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Dist Res'v	
Date Spudded	Date Comp	xl. Ready to	Prod.		Total Depth	* <u></u> -	·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gai Pay			Tubing Depth			
Perforations					<u> </u>			Death College			
								Depth Casing S	noe		
HOLE SIZE	TUBING, CASING AND										
TIOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAC	SACKS CEMENT		
		 -					·				
V. TEST DATA AND REQUES				•				٠			
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
	Date of few				rrounding method (riow, pump, gas tyr, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choka Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	mie/MMCF		Gravity of Cond	ensala		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
eading metrica (paor, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-In)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE						VI CON	CEDV	TION DU			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Larry S	m G	de al	Q/						ত ত্রিক ্ট		
Signature					Byi med by						
Larry B. McDonald V-P Production Printed Name Title					Faul Fautz Title Geologist						
6-[-9] Date	(915		8873		Title_		<u>ร คาเกลาสิกิ</u>				
<i>-</i> − − − − − − − − − − − − − − − − − − −		ı eleph	ione No.	·	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.