NO. OF CORES RECEIVED			
SANTA FE		CONSERVATION COMMISSION	form (7-194
. FILE	REQUEST		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	. AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
IRANSPORTER			
GAS			
OPERATOR			
	troleum Corporation		
1	ng, Suite 213, Midland, Texa		
New Well	uer box) Change in Transporter of:	Other (Please explain)	
Service; Jetion	Dif Cry G	us 📃	
llim to in whenship	Jasinghead Gas 🔄 Conde	msate 📃 '	
If change of ownership give n and address of previous owne	ame r		
II. DESCRIPTION OF WELL	AND LEASE		
Fred Turner		me, Instituting Formation Nadine (Blinebry)	, Kind of Letise State, Pederal of Peel Fee
Leminer. O			
that Letter;	FeetFicm theL		om The East
Lung of Ception 6	, Township 20S Range	38E , 11MPM,	Lea Dorinity
II. DESIGNATION OF TRANS	DIAL OF OIL AND NATURAL G	As Asiress (Give address to which ap.	proved copy of this form is to be sent)
Shell Pipeline Corp	oration	P.O. Box 910, Midland	d. TX 79702
Warren Petroleum Co			proved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Ege.	P.O. Box 67, Monument	t, New Mexico 88265
give location of tanks.	P 6 20S 38E	Yes	
If this production is comming IV. <u>COMPLETION DATA</u>	ed with that from any other lease or pool,	give commingling order number:	
Designate Type of Com	pletion - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
Date Spunded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
4/15/86	5/23/86	6098	6085
West Nadine	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
Vest Ndaine Perforations	Blinebry	5880	5441 Depth Casing Shoe
5880, 84, 88, 94, 5	938, 64, 78, 80, 6036, 38, 9	51, 53, 69, 74	6098
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4	7	<u>268</u> 4011	275
6-1/4	4-1/2	6098	<u> </u>
	2-3/8	5741	
V. TEST DATA AND REQUE OIL WELL	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow
Late First New Oil Run To Tani 5/23/86		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	6/9/86 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs.	95	30	_
Actual Fred, Luring Test	Cil-Bbls.	Water-BLIs.	Gas-MCF
30	16	14	42
GAS WELL			
Actual Frod. Test-MOF T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Ligthon (pitot, back pr.)	Funir, j. Pressure	Casing Pressure	Choke Size
T. CERTIFICATE OF COMPI	LIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete t	to the best of my knowledge and belief.	BYEddie W. S	
		TITLE Oil & Gas Ins	spector
$\gamma \gamma \gamma \gamma \gamma \gamma$			n compliance with RULE 1104.
yen J.	K.K. Kirby	If this is a request for all	owable for a newly drilled or deepened
Petroleum Engine	(Signature)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviatior
	(Title)		must be filled out completely for allow-
6/11/86		able on new and recompleted	weita.

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Fill out Sections I, II, III, and VI only for changes of owner, (Date) well name or number, or transporter, or other such change of condition