NO. OF COPIES RECEIVED					
DISTRIBUTION		Form C-103			
SANTA FE	NEW HEYICO OU COMP	Supersedes C-102 and (Old		
FILE	NEW MEXICO OIL CONSER	Effective 1-	103 1-65		
U.S.G.S.			•	. 05	
LAND OFFICE			5a. Indicate Typ	pe of Lease	
OPERATOR			State Fee X		
			5. State Oil & G		
	SUMPRY MOTION				
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WI	ELLS	TITITI	mmm	
SUNDRY NOTICES AND REPORTS ON WELLS (100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. 1.					
OIL GAS			7. Unit Agreeme	nt Name	
2. Name of Operator	OTHER. Conversion to SWI)		rane	
1	_		8. Farm or Leas		
Crown Central Petroleum Corporation 3. Address of Operator			1		
			Fred Turner 9. Well No.		
1002 Wilco Bldg., Midland, Texas 79701			i i	2	
4. Location of Well				_ L	
UNIT LETTER 0 , 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM				10. Field and Pool, or Wildcat	
			om Skaggs ((Skaggs (Grayburg)	
THE East LINE, SECTION 6 TOWNSHIP 20S RANGE 38E NMPM					
			w. (
15. Elevation (Show whether DF, RT, GR, etc.)					
3567 GR, 3576 KB			12. County	MITTI	
16.	heck Appropriate D. T. v.		Lea	MIIIIII	
NOTIC	Check Appropriate Box To Indicate Natu	re of Notice, Report or C	ther Data		
	OF INTENTION TO:	SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON	PLUG AND ABANDON RE	MEDIAL WORK	A 1 750		
PULL OR ALTER CASING	co	MMENCE DRILLING OPNS.		ING CASING	
THE OR ALTER CASING		SING TEST AND CEMENT JOS	PLUG A	ND ABANDONMENT	
OTHER.		OTHER Convert to SWI	D	רסח	
OTHER				[X]	
17. Describe Proposed or Com	leted Operations (Clearly state all pertinent details,				
work) SEE RULE 1103.	operations (creatly state all pertinent details,	and give pertinent dates, includin	ig estimated date of s	tarting any proposed	
Hearing Aug 22	1072		ŕ	any proposeu	
Approval Cont	, 1972 - Case No. 4802				
Mpprovar Sept.	6, 1972 - Order No. R-4387			-	
Oct. 5, 1972:	D 11 1 .				
001. 3, 1972:	Pulled rods, pump and tubing.	Sent tubing for plas	Stic lining		
Oat 16 1070					
Oct. 16, 1972: Ran Guiberson 2-3/8" x 7" Hookwall packer on 127 joints 2-3/8" 8rd. EUE plastic lined tubing. Set packer at 3936'. Annulus					
loaded with treated water. Connected well for saltwater disposal in open-hole interval 4011-4083'.					
Formation accepting water on vacuum.					
	, 3 , 1 , 1 , 1 , 1 , 1 , 1 , 1 , 1 , 1	caam.			
8. I hereby certify that the info	mation above is true and complete to the best of my k		·		
Sawa	New 2 - Simplete to the best of my k	nowledge and belief.			
IGNED	7 4 77				
VIII.	TITLE Petro	leum Engineer	DATE 3-31-	75	
			. DATE J JI-	<i>,</i> ,	

CONDITIONS OF APPROVAL, IF ANY: