NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1017 COT 4 // 11:12

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

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FRED TURNER SIGNAL OIL AND GAS COMPANY ET AL (Lease) 2 Well No..... 20-5 38-E R .., NMPM. IIA SKAGGS County. Well is 660 feet from SOUTH line and 1980 LAST feet from.. .line September 18, 55 . 19 Large Brilling Company Name of Drilling Contractor ····· Address. Box 952, Peecs, Texas 3567' gr. Elevation above sea level at Top of Tubing Head...

December 1, 19.55

OIL SANDS OR ZONES

No.	1,	4011 from	to	No. 4, fromto
				No. 5, fromto
				No. 6, fromto

IMPORTANT WATER SANDS

Include	data	on	rate	of	water	inflow	and	elevation	to	which	water	rose	in	hole.	
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No. 1, from	to	feet	
No. 2, from			
No. 3, from	to	feet.	
No. 4, from			

CASING RECORD

\$12E	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	DOW	2841	Tex.Pat.	none	none	
	20/	DOW	4011!	* *	none	35251	omenting
			k ,			P	
				ļ			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT		METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	•
5	10-3/4	284	275	Pump	displ.	9.0	79 bbl	
8-3/4	7*	4011.	850	, i		10.3/gal.	*	
	<u> </u>							
					CTION AND ST		.4	
Acidi	sed 4011"	(Record th - 4035 ¹ 1	e Process used, I	No. of Qt	s. or Gals. used, Sandfrace	interval treated or shot.) d 4011 [°] - 4083 [°] wi	th 10,000 gallons	send

Result of Production Stimulation. Well flowed

Depth Cleaned Out

40831

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOO	LS USED			
Rot	ary tools w	ere used from	Surface	feet to	4011	feet, and	from	feet to	fe c t.
Cat	ole tools we	re used from	,011	feet to	4083	feet, and	from	feet to	feet.
					PRO	DUCTION			
Put	to Produci	Septem	Der 27,		19 55				
							barrels of lig	uid of which	99% was
011									
		was oil;		b was er	nulsion;		water; and	%	was sediment. A.P.I.
		Gravity 3	8.5						
		•					~		harm hard
GA	S WELL:	The production	n during the firs	t 24 hou	rs was	M	.C.F. plus	······	barrels of
		liquid Hydroca	arbon. Shut in P	ressurc		lbs.			•
Le	ngth of Tir	ne Shut in							
	PLEASE	INDICATE B	ELOW FORMA	TION	TOPS (IN C	ONFORMANCI	E WITH GEOGI	RAPHICAL SECTI	ON OF STATE):
			Southeastern	New M	ie xic o			Northwestern	New Mexico
Т.	Anhy	14981		Т.	Devonian	•••••••••••••••••••••••••••••••••••••••	Т.	Ojo Alamo	
Т.	Salt	16 33 1			Silurian		T.	Kirtland-Fruitland	
B.	Salt	670 0%		T .	Montoya		Т.	Farmington	
Т.	Yates	2747*		Т.	Simpson		т.	Pictured Cliffs	
Т.	7 Rivers			Т.	McKee	,	т.	Menefee	
Т.		35601		Т.	Ellenburger		т.	Point Lookout	
Т.		38701			Gr. Wash		Т.	Mancos	

Queen	Т.	Ellenburger	1.	Foint Lookout
Queen	Т.	Gr. Wash	Т.	Mancos
San Andres	Т.	Granite	Т.	Dakota
Glorieta				
Drinkard	Т.		т.	Penn
Tubbs	Т.		Т.	
Abo	Т.		т.	
Penn				
Miss	Τ.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1498	1498	Sand and red beds				
1498	1633	135	Anhydrite				
1633	25 66	933	Salt				
25 66	2747	181	Anhydrite				
2747	3560	813	Tates	•			
3560	3870	310	Queen				
387 0	4083		Grayburg				
			,				•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.	SIGNAL OIL AND GAS COMPANY
Name	Revel
1/#THC	R. C. Vlack

Т.

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Fort	Worth,	Tezas	Oct	ober 3, 1955
Address 1010				(Date)
Position or Title	Chief	Division	Ingines	t