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LAND OFFICE	
OPERATOR	

N. MEXICO OIL CONSERVATION COMMISSION

Form 1-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Warren McKee Unit
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 202
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Warren McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-83 & 5-24-83: Ran 5-1/2" pkr. on 2-7/8" tbq. Set pkr. @ 5451' and press. tbq. to 700#. Held OK. Re-set pkr. and located 5-1/2" csg. leak between 4609' and 4640'. Pumped thru csg. leak w/25 bbls. fresh water at rate of 2 BPM w/800# press. Procedure witnessed by David Catenach w/NMOCD.

5-25-83: Ran 5-1/2" cement retainer on 2-7/8" tbq. and set retainer @ 4478'. Tested tbq. to 3000#. Held OK. Loaded csg. and press. to 500#. Established inj. rate thru csg. leak at 3 BPM w/4000# press. BJ squeezed 5-1/2" csg. leak between 4609' and 4640' w/200 sks. Class C neat cement. Max. press. 1500#. Final press. 250#. Left 4-1/2 sks. cement inside 5-1/2" csg. and squeezed 195-1/2 sks. in formation. Top of cement inside 5-1/2" csg. at 4590'. Pulled out of retainer, reversed out w/fresh water, pulled and laid down 2-7/8" tbq. Installed well head and closed all valves. CI. Temporarily Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Production Clerk DATE 5/26/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1983

**O.C.D.
HOBBS OFFICE**