

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection		7. Unit Agreement Name Warren McKee Unit
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 202
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 208 RANGE 38E NMPM.		10. Field and Pool, or Wildcat Warren McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Prepare for water injection** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out from 9157' to 9210'. Drilled 4-3/4" hole from 9210' to 9400'. Set 4" liner at 9399' with top of liner at 9132'. Cemented with 25 sacks slo-set cement. Drilled cement out of 5-1/2" casing and 4" liner to 9393'. Tested with 500# for 1/4 hr. Held OK. Ran Gamma Ray Neutron log from 8300' to 9393'. Perforated 4" liner from 9160' to 9178', 9200' to 9208', 9218' to 9228', 9234' to 9244', 9249' to 9258', 9264' to 9276' and 9280' to 9284' with 2 shots per foot. Ran 2-7/8" OD internally plastic coated tubing & packer. Broke formation with water & pumped in at various injection rates and pressures. Started injecting water. Injected a total of 3514 bbls. Pumped 50 bbls. water mixed with 1 gal. HC2 chemical per bbl. water into perforations from 9160' to 9284' followed with 1000 gals. 7-1/2% MCA acid. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Clark

TITLE District Superintendent

DATE 3-28-66

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: