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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 10 51 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Warren McKee Unit	
8. Farm or Lease Name	
9. Well No. 202	
10. Field and Pool, or Wildcat Warren McKee	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T. A.
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 208 RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Prepare for water injection <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling with gas & 4-3/4" bit, deepen hole from 9204' to 9300'. Run Gamma Ray Neutron log from 8300' to 9300'. Set 4" OD liner from 9100' to 9300'. Drill out cement & test liner. Perforate 4" liner from approx. 9160' to 9182' and 9200' to 9290' according to logs. Run tubing, packer and helldown. Acidize perforations with 1600 gals. 15% NE acid with fluid loss additive. Swab back acid water. Pull tubing, packer & helldown. Run 2-7/8" OD plastic coated tubing with packer & set at 9060'. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. La Pate TITLE District Superintendent DATE 12-10-65
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: