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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 13 15 AM '67

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Warren McKee Unit
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 203
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 20-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Warren McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2-3/8" tubing with packer and tested casing for leaks. Held OK. Cleaned out junk and drilled out plug to 9174'. Cleaned out to 9210'. Drilled 4-3/4" hole and deepened well from 9210' to 9364'. Ran 4" OD liner set at 9353' with top of liner at 9016'. Cemented with 50 sx. Class "C" Incon cement. Tested 5-1/2" casing with 1500#. Held OK. Drilled out cement to 9343'. Tested 5-1/2" casing and top of 4" liner with 1500#. Held OK. Ran Gamma Ray Neutron log from 8200' to 9243'. Perforated 4" liner from 9148' to 9159', 9165' to 9184', 9191' to 9211', 9218' to 9238' and 9247' to 9167' with two shots per foot. Total 180 shots. Acidised perforations with 1500 gals. 15% NE acid using ball sealers. Ran 2-7/8" OD plastic coated tubing and packer.

Started injecting water 8-31-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Superintendent** DATE **9-5-67**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: