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State of New Mexico

Perm C-163

MAY 26'92

rais and Natural Resources Department **Levised 1-1-59** OIL CONSERVATION DIVISION P.O. Box 1980, Hotel NM 88240 WELL API NO. P.O. Box 2088 30-025-07743 Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 S. Indicate Type of La FEE X STATE 1000 Rio Brazos R4. Asiec. NM 87410 6. State OE & Gas Lasse No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lones Name or Unit Agrees DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) i. Type of Well: AFT [] WARREN MCKEE UNIT # [SWD 2. Name of Operator 1. Well No. AMERADA HESS CORPORATION S.W.D. #1 Address of Operator 9. Pool sems or Wildox DRAWER D, MONUMENT, NM 88265 WARREN MCKEE-SAN ANDRES Well Location Unit Letter F : 2310 Feet From The NORTH Line and 2331.1 Feet From The WEST Line trip 20S Range 38E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 3577'_DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **EMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT JLL OR ALTER CASING CASING TEST AND CEMENT JOB X THER: OTHER: 2. Describe Proposed or Completed Operations (Clearly state all persisent details, and give persisent dates, including extineted date of starting any proposed work) SEE RULE 1103. 5-12 thru 5-20-92 MIRU CLARKE OIL WELL SER. PULLING UNIT. REMOVED WELL HEAD, INSTALLED BOP & TOH W/TBG.& SEAL ASSEMBLY. TIH WITH 4-3/4" BIT TO MODEL D PKR. AT 4100' & TOH. TIH WITH 5-1/2" BAKER LOK-SET RBP SET AT 4077' & MODEL R PKR. SET AT 4075'. PRESS. TESTED RBP TO 2000#. HELD OK. RE-SET PKR. AT INTERVALS & LOCATED CSG. LEAK BETWEEN 690'-719'. TOH W/PKR. SPOTTED 5 SKS. SAND ON TOP RBP. TIH W/PKR. SET AT 505' & EST. INJ. RATE INTO LEAK AT 2 BPM, 700# PRESS. & TOH. HALLIBURTON SERV. PUMPED & SQUEEZED LEAK W/150 SKS. CLASS C NEAT CEMENT W/2% CACL. LFT 135 SKS. IN FORMATION & 15 SKS. IN 8-5/8" CSG. WOC. TOH W/PKR. TIH WITH 7-5/8" BIT & DRILD CEMENT FR. 567'-718' & DROPPED OUT. WASHED SAND OFF RBP & TESTED CSG. TO 500#. HELD OK. TOH W/BIT. TIH W/RETRIEVING TOOL, LATCHED ONTO RBP & TOH. TIH W/MODEL D SEAL ASSEMBLY ON 2-3/8" IPC TBG. & STUNG INTO PKR. AT 4077'. CHAPARRAL SER. LOADED CSG. W/2% KCL WATER & 50 GALS. PKR. FLUID & PRESS. TESTED CSG. TO 300# FOR 15 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & INSTALLED WELLHEAD. RDPU, CLEANED LOCATION & RESUMED DISPOSAL OPERATIONS. Supv. Adm. Svc. 5-21-92 R. L. Wheeler, Jr. YPE OR PREVIOUS **ТВЕРНОНЕ НО.** 393-2144 DE SAN ORGANIO SY JERRY SEXYON

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