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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OIL OR TO GAS PRODUCERS TO A DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal	7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation	8. Name of Lease Name Warren McKee Unit	
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. SWD #1	
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2331.1 FEET FROM West LINE, SECTION 7 TOWNSHIP 20 S. RANGE 38 E. N.M.P.M.	10. Field and Pool, or Valued Warren McKee	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 15 thru February 23, 1978
Pulled and laid down 2-3/8" IPC tbq. Picked up and ran 15 jts. 2-1/16" ID tbq w/scalloped cplg on bottom of 118 jts. 2-3/8" tbq, checked fill at 4229'. Circulated and washed to 4550'. Recovered iron sulfide, scale and formation. Trip out. Trip in w/14 jts. 2-1/16" tbq and Baker seal assembly on 133 jts. 2-3/8" tbq. Circulated hole and spotted 1000 gal. Xylene in open hole from 4220' to 4541'. Stung into Model D pkr at 4100' and swabbed back Xylene. Spotted 1000 gal. 15% double inhibited acid in open hole from 4220' to 4550'. Swabbed back acid water. Trip out with 2-3/8" and 2-1/16" tbq. Ran Baker seal assembly on 127 jts. 2-3/8" IPC tbq. Loaded csg w/201 bbls. treated water, stung into Model D pkr at 4100' and Runco acidized San Andres Zone in open hole from 4220' to 4550' with 5000 gal. 15% NE acid. Flushed w/38 bbls. water. Resumed disposing water on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.B. Fisher</u>	TITLE <u>Supv. Admin. Serv.</u>	DATE <u>2-28-78</u>
Original Signed by <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u></u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1975

OIL CONSERVATION COMM.
HOBBS, N. M.