DISTRIBUTION			Form C-103
<b></b>			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONFES VOTTE	DRIECOMPHISO1ON	Effective 1-1-65
FILE			
U.S.G.S.	HAR 30 1	09 PM 366	State Fee Fee
OPERATOR	liún 20		State Fee 5. State Oil & Gas Lease No.
OFERATOR			3, State Off & Gas Lease No.
JUNIS	RY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR P	RI NOTICES AND REFORIS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RITION FOR PERMIT —" (FORM C-101) FOR SUCH PROPO	DIFFERENT RECEDUATE	
I. OIL GAS WELL WELL	OTHER. Water Supply		7. Unit Agreement Name Unit Water Supply
2. Name of Operator	Jillek-		8. Farm or Lease Name
Amerada Petroleum	Corporation		
3. Address of Operator	<i></i>	18	9. Well No.
P. O. Box 668 - He	bbs, New Mexico		1
4. Location of Well	02/0	227//	13. Field and Pool, or Wildcat
UNIT LETTER	2310 PEET FROM THE North LINE	2310 AND FEET FROM	Warren McKee
		A 4 m	
THE West LINE, SEC	TOWNSHIP 208 R.	INGE 388 NMPM.	
mmmmmmm	15. Elevation (Show whether DF, RT,	CD )	
	3577 * DP	GR, etc.)	12. County
16.		•	
	Appropriate Box To Indicate Nature		
NOTICE OF	INTENTION TO:	SUBSEQUEN <sup>-</sup>	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMED		
TEMPORARILY ABANDON		AL WORK	ALTERING CASING
PULL OR ALTER CASING	<u> </u>	TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		R Prepare for water	supply II
OTHER		-··	
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and	give pertinent dates, including	estimated date of starting any proposed
Squeezed 8-5/8" ca eut cement, tested 5-1/2" liner perfo to 4550". Tested 4550" with 5800 ga 15% HE acid with J	sing perforations from 3575' to perforations and top of 5-1/2 rations from 4010' to 4060' with 656%. Held OK. Swab tosts. 15% NE acid with J-150 & J-133 added. Swab tested. Ranible pump. Started well pumping	o 3600' with 75 sad "liner with 700%. th 150 sacks cement ted. Acidized 4-3, -133 added, follow 3-1/2" internally	eks cement. Drilled Held OK. Squeezed L. Drilled out cement 4" OH from 4200! to ed with 5000 gals.
Squeezed 8-5/8" ca eut eement, tested 5-1/2" liner perfo to 4550". Tested 4550" with 5800 ga 15% HE acid with J & electric submers	sing perferations from 3575' to perferations and top of 5-1/2 rations from 4010' to 4060' with 656%. Held OK. Swab testls. 15% ME acid with J-150 & J-133 added. Swab tested. Ran ible pump. Started well pumping the pump. Started well pumping the pump.	o 3600' with 75 sad liner with 700%, th 150 sacks cement ted. Acidized 4-3, -133 added, fellow 3-1/2" internally	eks cement. Drilled Held OK. Squeezed L. Drilled out cement 4" OH from 4200! to ed with 5000 gals.
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