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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 10 51 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T. A.		7. Unit Agreement Name Warren McKee Unit Water Supply
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 2331.1 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 20S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Warren McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean out & prepare for water supply <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test top of 5-1/2" liner and squeezed perfs. from 3575' to 3600' and from 4010' to 4060'. If necessary squeeze top of liner and/or perforations. Drill out cement, clean out open hole and drill cement plug to 4550'. Run tubing, packer and holddown. Acidize open hole 4200' to 4550' with 5000 gals. 15% NE acid with fluid loss additive, followed with 5000 gals. 15% Reg. NE acid, followed with 5000 gals. water overflush. Smb test. Pull tubing, packer and holddown. Run 3-1/2" OD plastic coated tubing with electric submersible pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. B. P. B.	TITLE District Superintendent	DATE 12-10-65
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		