

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DEKALB AGRICULTURAL ASSN., INC.

(Company or Operator)

BYERS #1W

(Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 7, T. 20-S, R. 38-E, NMPM.

Skaggs

Pool,

Lee

County.

Well is 1650 feet from North line and 2331.1 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is Not

Cleaned Out
Drilling Commenced June 30, 1956, 1956 Drilling was Completed July 8, 1956

Name of Drilling Contractor Western Drilling Company, Inc.

Address 906 Lubbock National Building, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3577 The information given is to be kept confidential until

Not

, 19

OIL SANDS OR ZONES

No. 1, from 4010 to 4060 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 220 to 290 feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	50	New	330	Baker - Circulated			Surface
8-5/8	32	New	3728	Baker			Intermediate
5-1/2" Liner 14#		New	530	Baker		4010-4060	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8"	330	350	Halliburton Pump		
12"	8-5/8"	3728	3093	Halliburton Pump		
7-7/8"	5-1/2"	4200back to 370	200	Halliburton Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dolofree with 10,000 Gallons, 10,000# Sand

Result of Production Stimulation Swabbing, recovered load, swab 3 to 4 bbls per hour.

Depth Cleaned Out 4207

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

No Electric Log run

TOOLS USED

Rotary tools were used from -0- feet to 4207 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 23, 1956
OIL WELL: The production during the first 24 hours was 59 barrels of liquid of which 80 % was oil; % was emulsion; 20 % water; and % was sediment. A.P.I. Gravity 38.1
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1470	T. Devonian	T. Ojo Alamo	
T. Salt 1570	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2710	T. Montoya	T. Farmington	
T. Yates 2745	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3576	T. Ellenburger	T. Point Lookout	
T. Grayburg 3864	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	1470	1370	Shale and Sand				
1470	1570	100	Anhydrite				
1570	2710	1140	Salt and Anhydrite				
2710	3600	890	Anhydrite and Sand				
3600	4207	607	Dolomite, Anhydrite, and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator DeKalb Agricultural Assn., Inc. Address 206 Lubbock National Bldg., Lubbock, Texas
Name Jack H. Moore Position or Title Production Supt.
Date July 30, 1956