NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

II.

III.

	<u></u>			
NO. OF COPIES RECEIVED	4			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
U.S.G.S.	-	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL	_			
OPERATOR GAS	-			
PRORATION OFFICE	<u> </u>			
Operator	d C Collins			
Address DQ D I	d C. Collier			
Star Route Za	$st  Box \ 2, \qquad A$	rtesia, <u>New Mexico</u> (Other (Please explain)	88210	
Reason(s) for filing (Check proper box	:)	Other (Please explain)		
New We!!	Change in Transporter of:			
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde	<b>=</b>		
If change of ownership give name				
and address of previous owner	Depco, Inc.,	404 W. Illinois , Mic	dland, Texas	
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lease		
Byers "A"	1 Skapps Gra		or Fee Fee	
Location		youry		
Unit Letter <u>H</u> ; <u>33</u>	OFeet From TheLin	ne and <u>1650</u> Feet From T	he <i>North</i>	
Line of Section 7 To	wnship 20S Range	38E , nmpm, $I$	<b>.6</b> a County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Shell Pipe Line Co	o <b>m</b> nanı			
Name of Authorized Transporter of Camarren Petroleum (	singhead Gas Koor Dry Gas	Address (Give address to which approve		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1045, Hobbs Is gas actually connected? When		
give location of tanks.	G 7 20S 38E	Yes		
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
******				
HOI E \$175		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
FEST DATA AND REQUEST FO		fter recovery of total volume of load oil as pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
Length of Test	Tubing December			
Length of Lest	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
<del></del>				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OH 001055111	CIONI CONTRIGORO	
LUMPLIANCE OF COMPLIANCE	Jei I	WIL CONSERVAT	FION COMMISSION	
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		1 Marie		
		BY The Mary		

(Title)

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED , 19
100/11	TITLE
(Signature)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the de

or deepened e deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply