

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE

DeK	alb Agr	leultural.	Association,	, Inc.		Byers "A"					
							3 8-E NMPM				
		·		-	-	•	County				
							North lin				
of Section	7	If St	ate Land the Oil a	and Gas Lease No	. isNot						
Drilling Comn	nenced	April 29		., 19 56 Drilli	ng was Completed	May	. 25				
Name of Drill	ing Contrac	tor We	stern Drill	ing Company	Inc.						
Address		90	6 Lubbock Na	stional Bui	lding, Lubb	ock, Texas					
		t Top of Tubin		563! Cr.	The in	nformation given is	to be kept confidential unti				
			o	OIL SANDS OR	ZONES						
No. 1, from	4,000	to	4067	No.	4, from	t	0				
No. 2, from		t c	·	No.	5, from	t	0				
No. 3, from		tc	·····	No.	6, from	tı	0				
			IMPC	RTANT WATE	P SANDS						
Include data o	n rate of w	ater inflow and	elevation to which								
No. 1, from	11	0	to	230		feet					
No. 2, from			to	fect,							
No. 3, from			to			feet					
No. 4, from			to			feet					
				CASING RECO	ORD						
SIZE	WEIGH PER FO		OR AMOUNT		CUT AND PULLED FROM	PERFORATION	S PURPOSE				
8-5/8m	32	New	362	Baker	Not	Not	Surface				
5-1/2 ^M	14	New	3990	Baker	Not.	Not	Oil String				
			MUDDIN	G AND CEMEN	TING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOL USED	•	MUD GRAVITY	AMOUNT OF MUD USED				
11 ^m 7-5/8 ^m	8-5/8** 5-1/2**	362 3990	250 250	Halliburt Halliburt							
	1		RECORD OF	PRODUCTION	AND STIMILA	TION					
			idecomb of	12020011011	IIII DILIULA	11011					

Treated with 10,	000 Gallons Dolofrac,	10,000# Sand, Tota	1 load 604 wals.	Recovered lead
Swabbed 12 Beals	per hour, then put on	Бений		
Result of Production Stimulatio	nPumping 89 bbls pe	er day		
		<u></u>		
			Depth Cleaned Out	Not

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

None

TOOLS USED

								feet to	
cable tool	is were us	se d from	in the contract of			na from		eet to	reet.
_		Tom a	10	_	UCTION				
Put to Pro			12	•					_
OIL WEI	LL: Th	e production	n during the first 24 hor	rrs was	99	ba	urrels of lic	guid of which9	% was
	was	s oil;	% was en	mulsion;	10	.90 wate	er: and	% was s	sediment. A.P.I.
	Gra	avity	38,6						
GAS WEI	LL: Th	e production	during the first 24 hou	ırs was		M.C.F.	olus		barrels of
			rbon. Shut in Pressure			-			
Langth of									
PLEA	ASE INI	DICATE BE	ELOW FORMATION Southeastern New M		NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION (Northwestern New	
T. Anhy.	1	65	T.	-			Т.	Ojo Alamo	
T. Salt	1	550	T.	Silurian				Kirtland-Fruitland	
		_	T.	Montoya	•••••		т.	Farmington	
			T.	Simpson				Pictured Cliffs	
			T. T.	McKee				Menefee	
			T.	Ellenburger Gr. Wash				Point Lcokout	
			T.	Granite				Dakota	
T. Glorie	eta		T.				т.	Morrison	
					······································		т.	Penn	
									•
		•	T.						
				FORMATIC	N RECO	RD			
From	То	Thickness	Formation	nn	From	То	Thickness	Formation	
		in Feet			-		in Feet	Tomation	
7.00	31/5	30/5	Chair and Can						
100 1465	1465 1550	1365 85	Shale and Sand Anhydrite	Ĺ					
1550	2000	450	Salt						
2000	2120	120	Anhydrite						
21.20 2726	2726 3760	606 1340	Salt & Anhydri Anhydrite, Dol						
2,20	7,00	~~	Sand						
3760	4067	307	Dolomite and S	iand					
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j									
						-			
		2 2 8							
		1							
			ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SP.	ACE IS N	EEDED	

I hereby	/ swear o	or affirm	that th	ie information	given he	erewith is	а	complete	and	correct	record	of th	e well	and a	ll work	done o	n it so	o far
as can be des	termined	from ava	ailable 1	records.														

	June 12, 1956	•
	• • • •	(Date)
Company or Operator. Delialb lar icultural Assn., Inc.	Lubbock Texas Position or Title Production Supt.	······································
Name	Position or TitleProductionSupt	•••••••••••