	NO. OF COPIES RECEIVED			and the second s	•	
	DISTRIBUTION	NEW MEXICO OIL			Form C-104	
	SANTA FE	REQUEST	FOR ALLOWAE	3뉴통 _{용 - 연구를} 다	Supersedes Old C-104	4 and C-11
	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- FILE AND Supersedes Old C-104 and C- AND					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.					
	LAND OFFICE	- NOTE: We request cor	ntinued perm	ission to p	o all go roduce, subject Unit	
	RANSPORTER GAS	production temporaril				
	OPERATOR	Unit production must				
ī	PRORATION OFFICE	of lease and royalty	ownership pr	rior to Unit	tization.	
	Operator				A Section of	······································
		Texaco	Ing.			· · · · · · · · · · · · · · · · · · ·
	Address	Drawer		2 4 2		
	Reason(s) for filing (Check proper be	Hobbs,	N M. 88249	Please explain)		
	tiew Well	Change in Transporter of:			led to show change in	n well
	Hecon; letion	Oil Dry G			name from Byers #1	
	Change in Cwnership Casinghead Gas Condensate Skaggs Grayburg Unit #4.					
			#xT/	show ohone	re in Operator from	
	If change of ownership give name and address of previous owner Hissom Drlg Co to: TEXACO Inc.					
11.	DESCRIPTION OF WELL AND		ana Inalisataa Faan		[2] - ()	
	Lease Name * SKAGGS GRAYBURG U		ame, Including Form AGGS GRAYBURG		Kind of Lease State, Federal or Fee	
	Location	NI I	MATTER	1 30 %	State, 1 ederal of 1 ee	·
		50 Feet From The South Li	. 330		m The West	
	Unit Letter;;	Feet From The Li	ne and	Feet From	m The Wood	
	Line of Section 7	ownship 20-S Range	38 - E ,	NMPM,	Lea	County
			<u> </u>			
III.		RTER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Shell Oil Company Name of Authorized Transporter of C	P. O. Box 1910 - Midland, Texas				
	Warren Pet. Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico				
		Unit Sec. Twp. Rge.	Is gas actually co		Vhen	
	If well produces oil or liquids, give location of tanks.	L 7 20-S 38-E		1	Unknown	
	If this production is commingled u	with that from any other lease or pool,		order number	Olimionii	
	COMPLETION DATA	the that from any other lease of pool,	give comminging	order number.		
	Designate Type of Complet	ion (X)	New Well Work	over Deepen	Plug Back Same Res'v. Di	ff. Restv.
		<u> </u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Fool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		Name of Froducing Committee	. Top On, das Pay		Tubing Deptin	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEP	TH SET	SACKS CEMENT	
			1			
V.	TEST DATA AND REQUEST I	*UR ALLUWABLE (Test must be a able for this d	ifter recovery of tota epth or be for full 24	l volume of load oi hours)	il and must be equal to or exceed	top allow-
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
l						
	CACINETY					
ı	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	AMCE	Gravity of Condensate	
			Barat Condendate,	IVIIVIC1	Gravity of Condensate	
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		Choke Size	
		•	·			ĺ
VI.	CERTIFICATE OF COMPLIAN	CE	C	IL CONSERV	ATION COMMISSION	
				,		
		regulations of the Oil Conservation	APPROVED		, 19 <u></u> , 19 <u></u>	
	Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	1 5 V	*	*8:34	
	above is true and complete to th	c best of my knowledge and belief.	BY_			
			TITLE		.*	<u>.</u>
		This form is to be filed in compliance with RULE 1104.				
	- Cotton	If this is a request for allowable for a newly drilled or deepened				
-	E. H. SCOTT (Signature)		well, this form must be accompanied by a tabulation of the deviation			
	DIST. ACCOUNTAINT		tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	JUL 1 1966		Fill out Sections I, II, III, and VI only for changes of owner,			
	(D	ate)	11		rter, or other such change of co	
			Separate l completed well		st be filed for each pool in	multiply
			-			