

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTO FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Hisson Drilling Company</b>				Address <b>% OIL REPORTS &amp; GAS SERVICES BOX 763 HOBBS, NEW MEXICO</b>			
Lease <b>Byers</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>7</b>	Township <b>20 S</b>	Range <b>38 E</b>		
Date Work Performed <b>8/28 to 10/14/62</b>		Pool <b>Skaggs</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Supplementary Well History</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 4 1/2" casing 4207-13 and treated with 1,000 gallons mud acid. Flowed 50 bbls salt water per hour. Set Baker bridge plug @ 4183 and perforated 4144-54, 4117-20. Treated with 1,000 gallons mud acid. Flowed 40 bbls salt water per hour. Set bridge plug 4104 and perforated 3963-73, 3979-83, 3991-95, 4003-17, 4028-32. Treated with 15,000 gallons refined oil and 19,500# sand, maximum pressure 3800#. Recovered lead oil and pumped 14 bbls oil and 10 bbls water per day. Set retrievable bridge plug 3950 and perforated 3818-26, 3835-39, 3849-51, 3882-85, 3887-91, 3895-99, 3912-22, 3926-28. Treated with 20,000 gallons refined oil & 30,000# sand, maximum pressure 3800#. Pulled bridge plug @ 3950. After recovering lead oil, pumped 40 bbls oil and 20 bbls water in 24 hours on potential test.

Witnessed by <b>W. A. Raglin</b>	Position <b>Prod. Supt.</b>	Company <b>Hisson Drilling Company</b>
-------------------------------------	--------------------------------	---

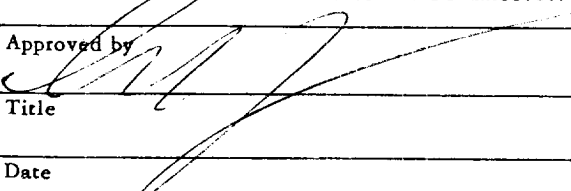
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>W. L. Smith</b>		
Title	Position <b>Agent</b>		
Date	Company <b>Hisson Drilling Company</b>		